Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Azzec, NM 87410	DEC		·^-	.,			O T 2000					
I.	HEQ	UEST F TO TR	·OR A ANSP	CRT	VAE	BLE AND AND NA	AUTHOR	IZATION				
Operator Chevron U.S.A. Inc.									Well API No.			
Address								30-025-042-66				
P.O. Box 1150, Mi	dland,	Texas	797	02								
Resson(s) for Filing (Check proper box) New Well		Change i	a Transn	orter of			et (Please expl Effective		12/1/90			
Recompletion	Oil		Dry G				Vell Name			1 t 4		
Change in Operator	Catinghe	ad Gas	Conde	neste [□F	iled to	show uni				operator	
If change of operator give name and address of previous operatorCon	oco In	c., P.(). Во	x 19	59,	Midland	l. Texas	79702	Change of	poor from	R17614	
IL DESCRIPTION OF WELL	AND LE	ASE									•	
Lease Name Eunice Monument South	Unit B 863 Eunice Mon							of Lease Federal of ##	i	esse No.		
Location	OHIL B	1 000	Lun	irce i	1011				· · · · · · · · · · · · · · · · · · ·	<u></u>		
Unit Letter P	99	90	_ Feet F	rom The	So	outh Lin	330	Fe	et From The _	East	Line	
Section 10 Township	208	5	Range	ı	361	E . N	MPM.	Lea			County	
							1411 1411			——————————————————————————————————————	COURTY	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF Conde		D NA	TU		e address to w	hick annumed	come of this fa	m ie to be -	ent)	
Arco Oil and Gas Co.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1610, Midland, Texas 79702						
Name of Authorized Transporter of Casing Warren Petroleum Co.	УY	or Dry Gas				Address (Give address to which approved P.O. Box 1909, Eunice			copy of this form is to be sent) New Mexico 88231			
If well produces oil or liquids,	Unit	Sec.	Twp.	1	Rge.		y connected?	When		AICO O		
give location of tanks.	<u> </u>	<u> </u>				<u> </u>	·				 ,	
f this production is commingled with that it. V. COMPLETION DATA	HOM any of	DEL HETRE OL	poor, gr	A6 COURT	mağı	ing outer smit	Der:					
Designate Type of Completion	- 00	Oil Wel		Gas Wel	11	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipi. Ready t	o Prod.			Total Depth	<u></u>	<u> </u>	P.B.T.D.	L	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	ray		Tubing Depth			
Perforations	I								Depth Casin	g Shoe		
	 ;	TIRING	CAST	NG AT	תע	CEMENT	NG RECOR	D	<u> </u>			
HOLE SIZE CASING & T						DEPTH SET			SAICKS CEMENT			
	<u> </u>			-								
			4 5 1 5									
Y. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	ALLUW atal valume	ABLE of load	oil and s	rust!	be equal to or	exceed top all	owable for this	ı depik or be j	for full 24 hos	ers.)	
Date First New Oil Run To Tank	Date of To		-				ethod (Flow, pr					
Length of Test	Tubing Pressure				Casing Press	ure .		Choke Size		_		
ragai or rea									A. 100			
Actual Prod. During Test	•					Water - Bbis.			Gas- MCF			
CACTIFIL	<u></u>								.1		-	
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test				Bbls. Conder	sate/MMCF		Gravity of C	ondeneste		
	Tables Desgree (Sust in)				Casing Pressure (Shut-in)			Choix Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cand Pressur (Sitt-in)							
VI. OPERATOR CERTIFIC	ATE OF	COM	LIAN	NCE			N. 001	ICEDY	ATIONI)NI	
I hereby certify that the rules and regula	itions of the	Oil Conse	vetice			'	OIL CON					
Division have been compiled with and to is true and complete to the best of my k	mowledge a	ameuca giv and belief.	48 200Y	•		Date	Approve	nd .	Comme.	<i>0</i> 1500		
m n n 1.							, , ,pp. 040	្ត្រ ្យ				
Signature						Original Paul Paul Paul Paul Paul Paul Paul Pa						
D.M. Bohon To					-		•		-			
Printed Name /// /6 /90	(9	915) 68			_	Title						
Date		Tek	sphone !	Vo.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

m muce he filled out for allowable on new and recompleted wells.