	1		NEW MEXIC	CO 01L	CONS	ERVAT	ION CO	MMISSION	1	e 1 .	FORM C-103 (Rev 3-55)
		200 - D AR 1003 - B AR	MISCEL	LANEO)US R	EPOR	rs on	WELLS	THE P	¹ ي يا:	
		(Sub	mit to appropr	riate Dist	trict Off	fice as p	er Comm	ission Rule	1106)	n 22	
me of Compa	ny Cont:	inent	al Oil			Address	2-4	427, H	obbs,		
ase	anderso			Well No. 4	Unit	Letter P	Section 10	Township 20		Range	6
e Work Perf	······		ool	numen	 t		C	County	Lea		
2	-23-33		THIS IS	AREPO	RT OF:						
	g Drilling Ope	rations		using Test emedial Wo		ment Job	Ľ	Other (Ex	et lir	er &	perf.
] Plugging			re and quantity			, and resu	ilts obtai	ned.			
								Company			
itnessed by		C.R.	Cook	Posit	F	orema			Contin	ental	. 0il
itnessed by		C.R.	Cook	ELOW FO	F DR REM	EDIAL	ORK R	Company EPORTS ON		ental	. 0il
	25.00	C.R. TD	FILL IN BE	ELOW FO	F DR REM		ORK R		ILY Interval		onpletion Date L=20=38
F Elev.	3590 eter	TD	FILL IN BE	ELOW FO	F DR REM DRIGINA	EDIAL V	ORK R	Producing	Interval 3890		ompletion Date L=26=38
F Elev. ubing Diame	eter	TD	FILL IN BE	ELOW FO	F DR REM DRIGINA	EDIAL V	WORK R	Producing 3813-	Interval 3890		ompletion Date L=26=38
F Elev. ubing Diame Perforated In	eter	T D	FILL IN BE 3890 Tubing Depth 3	ELOW FO	F DR REM DRIGINA	Oil Str.	WORK R	Producing 3313 eter	Interval 3890	C String De 3	ompletion Date L=26=38
F Elev. ubing Diame Perforated In	eter	TD	FILL IN BE 3890 Tubing Depth 3	ELOW FC O P BB8.1.	F DR REM PRIGINA BTD	Oil Str.	NORK R DATA ing Diam	Producing 3313 eter	Interval 3890 Oil S	C String De 3	ompletion Date L=26=38 pth 745
F Elev. ubing Diame erforated In	eter	T D	FILL IN BE 3890 Tubing Depth 3	ELOW FC O P 3887.	F DR REM PRIGINA BTD	Oil Str. Production	NORK R DATA ing Diam cing Form KOVER Water	Producing 3313 eter	Interval 3890 Oil S Monut	C String De 37	ompletion Date L=26=38 pth 745
F Elev. ubing Diamo erforated In open Hole In	terval(s) terval Date c	T D	FILL IN BE 3890 Tubing Depth 3 890 Oil Producti	ELOW FC O P 3887.	F DR REM PRIGINA BTD SULTS Gas Pro	Oil Str. Production	NORK R DATA ing Diam cing Form KOVER Water	Producing 3333 eter 3333 eter 333 eter 333 eter 333 eter 333 eter	Interval 3890 Oil S Monur Cubic fo	C String De 37	ompletion Date 1-20-38 pth 745 Gas Well Potenti MCFPD
F Elev. ubing Diame erforated In pen Hole In Test Before	terval(s) terval Date o Test	T D	FILL IN BE 3890 Tubing Depth 3 890 Oil Producti	ELOW FC O P 3887.	F DR REM PRIGINA BTD SULTS Gas Pro	Oil Str. Production PD	NORK R DATA ing Diam cing Form KOVER Water	Producing 3313 eter iii nation(s) Production B P D	Interval 3890 Oil S Monur Cubic fo	C String De 37 String De 37 Str	ompletion Date :2-26-38 pth 745 Gas Well Potenti MCFPD
F Elev. ubing Diame Perforated In Open Hole In Test Before Workover After	terval(s) terval Date o Test Shut 3 6-2-55	T D	FILL IN BE 3890 Tubing Depth 3 890 Oil Producti B P D	ELOW FC O P BB83. RE ion	F DR REM DRIGINA BTD SULTS Gas Pro MCF	Oil Str. Oil Str. Production PD	wORK R DATA ing Diam cing Form KOVER Water	Producing 3313 eter iii nation(s) Production B P D	Interval 3890 Oil S Monu Cubic fe L nformation	C String De 37 String De 37 Str	ompletion Date :2-26-38 pth 745 Gas Well Potentia MCFPD
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