Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM. 87410.

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	REC					AUTHOR		I			
Operator Zia Energy, I	Well API No. 30-025-04				4208						
Address P.O. Box 2219	, Hobi	os, NM	88	241							
Reason(s) for Filing (Check proper box,	,				Ot	het (Please exp	lain)				
Recompletion	Oil		n Transpo Dry Ga	, 🗆							
Change in Operator If change of operator give name	Casingh	ead Gas X	Conden	sate		·					
and address of previous operator	ABITATI	E A CIE					~~~				
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inclu								of Lease No.			
Etcheverry Location		1			Y, 7R,	-	SVAK	XXXXX or Fe	e		
Unit LetterG	_ :	310	_ Feet Fro	om The $\frac{N}{-}$	orth Lin	ne and16	50	eet From The	———	stLine	
Section 10 Towns	hip 20 S	outh	Range	36	East ,N	мгм,			Lea	County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	IL ANI) NATU	IRAL GAS						
Name of Authorized Transporter of Oil or Condensate Arco Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 960, Denver City, TX 7932						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Gasoline Co.											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali		When	1 ?	 	102	
If this production is commingled with that	from any ot	110 her lease or	20S pool, give	Conuning		Yes ber:		8/1,	/93		
IV. COMPLETION DATA		Oil Well		s Well			ı	1 8. 8 .			
Designate Type of Completion Date Spudded	- -	i	i	ak well	j i	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
·	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		IUBING,	CASIN	G AND	CEMENTIN	NG RECORI	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
V. TEST DATA AND REQUE OIL WELL (Test must be after t				and must	he equal to or	exceed ton allow	unhle for this	denth or he G	r full 24 hour	·• 1	
Date First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, purp, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Δ ' ' '					Date .	Approved		JUL 3	0 1993		
Signature mig Nalgon Bragidant					By						
Signature Farris Nelson President Printed Name Title					Orig. Signal ਕਿਸ Title Park ਵਿਸ਼ਾਂਕ						
7/28/93 Date	505,	/393-2	937 hone No.		11067						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 311.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.