

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04208

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Zia Energy, Inc.

3. Address of Operator

P.O. Box 2219, Hobbs, NM 88241

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 1650 Feet From The East Line

Section 10 Township 20 South Range 36 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3600' DF

7. Lease Name or Unit Agreement Name

Etcheverry

8. Well No.

1

9. Pool name or Wildcat

Eumont  
Yates 7 Rivers Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up a pulling unit. Pulled rods & pump. Tagged btm w/ tbg. Tallied out. Found top of fill @ 3871'.
2. Ran a Gamma Ray - Compensated Neutron Log. Perforated 3005' - 3010' (6 Js), 3030' - 3035' (6 Js), 3110' - 3115' (6 Js), 3216' - 3221' (6 Js), 3280' - 3284' (5 Js), 3306' - 3310' (5 Js), 3500' - 3508' (9 Js), 3536' - 3541' (6 Js), 3566' - 3568' (3 Js), & 3574' - 3578' (5 Js).
3. Treated perfs. w/ 2000 GA @ 5 BPM & 2415#. RBP set @ 3587' & pkr. @ 2970'.
4. Set pkr @ 3487' & fracture treat open hole from 3684' to 3894' & perfs. from 3500' to 3578' using 931 bbls gelled 2% KCL & 60,000 # 20/40 sd. @ 24 BPM & 2372 #.
5. TOH w/ pkr & TIH w/ RBP & pkr. Set BP @ 3450' & pkr @ 2975'. Fracture treated using 738 bbls gelled 2% KCL w/ 40,000# 20/40 & 10,000# 12/20 sd.
6. TOH w/ pkr. TIH w/ retrieving tool to get RBP. C/O to 3894'.
7. TIH w/ tbg., rods & pump. Placed well on production to recover load wtr. & ts

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Farris Nelson

TITLE

Engineer

DATE

1/25/93

TYPE OR PRINT NAME

Farris Nelson

TELEPHONE NO.

505/

393-2937

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1993