

My Commission expires

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

HOBBS OFFICE

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	Two S	tate	s Oil	Company	7.		Roswe	ell,	New Me	xico.		
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Representing Two States Oil Company, Company or Operator

Address Roswell. New Mexico.

FORMATION RECORD

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