NUMBER OF COFIS							· ·			
SANTA FE C.LE U.S.G.S.							VATION C			FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS		MIS	SCELLA	NEOU	S REP	ORTS OI	N WELL	_ S	
OPERATOR		(Sub)	mitto o	appropriate	Distric	t Office	as per Com	mission	Rule 110	6)
Name of Comp	any	- <u></u>			Addres					231
Lease	A18 0.77	TAS OIL COMP.	Well N	No. Uni	it Letter	Box Section	175 Eune Township	ice New	Ran	852 <b>40</b>
	Etcheverry			2	J	10	20-	S		<u>56-E</u>
Date Work Per	formed <b>4-29-74</b>	Pool Eunon	ıt				County L	•2		
	<u></u>			EPORT OF:	(Check	appropria				
Beginnir,	g Drilling Operati			Test and Ce				Explain):		
Plugging			Remedia							
Detailed accou	unt of work done,	nature and quantit	ty of man	terials used	l, and res	ults obta	uined.			
I	E ALC DOTTON	<b>hole pum</b> p o	4 /د س	. roas pi	nu ₩€1.	0 p	⊶मार्ग् + रीहिं ●			
Witnessed by			Pc	osition Pu		<del></del>	Company	wo Stat	;on 043	Company
Witnessed by	1. L. Das	FILL IN B		Put FOR REM		ORK R			:es 011	. Company
6.77	7 . L. Dec 4			Put FOR REM ORIGINAL	EDIAL W	ORK R	EPORTS O	NLY		
DF Elev.	7 - <u>{</u> ) w x 697			Put FOR REM ORIGINAL PBTD	EDIAL W	ORK R	EPORTS Of Producing	NLY		Company Completion Date E-28-38
DF Elev.	697	) <b>3886</b> Tubing Depth	ELOW	Put FOR REM ORIGINAL PBTD	EDIAL W WELL I 804	ORK R	Producing 3726 eter	NLY 1 Interval -3804		Completion Date £ <b>-28-38</b> epth
D F Elev. 30 Tubing Diamet	697 ter 2"	) <b>3886</b> Tubing Depth		Put FOR REM ORIGINAL PBTD	EDIAL W WELL I 804	NORK R	EPORTS Of Producing 3726	NLY 1 Interval -3804	C	Completion Date £-28- <b>3</b> 8
D F Elev.	697 ter 2"	) <b>3886</b> Tubing Depth	ELOW	Put FOR REM ORIGINAL PBTD	EDIAL W WELL I 804	NORK R	Producing 3726 eter	NLY 1 Interval -3804	C	Completion Date £-28-38 epth
DF Elev. 30 Tubing Diamet	697 erval(s)	<b>3866</b> Tubing Depth	ELOW	Put FOR REM ORIGINAL PBTD	EDIAL W WELL I 804 Oil Stri	NORK R	EPORTS 02 Producing 3726 eter 52 ation(s)	NLY Interval -3804 Oil	C	Completion Date £-28-38 epth
DF Elev. St Tubing Diamet Perforated Inte	697 ter 2" erval(s)	<b>3866</b> Tubing Depth	3740	Put FOR REM ORIGINAL PBTD	EDIAL W WELL I 804 Oil Stri Produci	NORK R DATA ing Diame	EPORTS 02 Producing 3726 eter 52 ation(s)	NLY 1 Interval -3804	C	Completion Date £-28-38 epth
DF Elev. 50 Tubing Diamet Perforated Inte	697 erval(s)	<b>3866</b> Tubing Depth	5740 R	Put FOR REM ORIGINAL PBTD S	EDIAL W WELL I 804 Oil Stri Product DF WOR	NORK R DATA ing Diame ing Form KOVER	EPORTS 02 Producing 3726 eter 52 ation(s)	NLY 3 Interval -3804 Oil Oil Queens G	C	Completion Date £-28-38 epth
DF Elev. 54 Tubing Diamet Perforated Into Open Hole Into Test Before Workover	697 tter 2" erval(s) erval 8726- Date of	<b>3886</b> Tubing Depth <b>3804</b> Oil Producti	3740 R	Put FOR REM ORIGINAL PBTD 3 S RESULTS ( Gas Prod	EDIAL W WELL I 804 Oil Stri Product DF WOR	NORK R DATA ing Diame ing Form KOVER	EPORTS OF Producing 3726 eter 5 nation(s) Production	NLY 3 Interval -3804 Oil Oil Queens G	String De	Completion Date E=28=38 epth 3726 Gas Well Potential
D F Elev. Tubing Diamer Perforated Inte Open Hole Inte Test Before	697 tter 2" erval(s) erval <b>3726</b> - Date of Test	<b>3886</b> Tubing Depth <b>3804</b> Oil Producti B P D	3740 R	Put FOR REM ORIGINAL PBTD 3 S RESULTS ( Gas Prod	EDIAL W WELL I 804 Oil Stri Product DF WOR PD	NORK R DATA ing Diame ing Form KOVER Water D	Producing 3726 eter 5 ation(s) Production B P D	NLY Interval -3804 Oil Oil G Cubic f IC,6	OR feet/Bbl	Completion Date & -28-38 epth 3726 Gas Well Potential MCFPD
DF Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	697 iter 2" erval(s) erval 5726- Date of Test 4-15-74 5-12-74	3886 Tubing Depth 5804 Oil Producti B P D Stell	3740 R tion	Put FOR REM ORIGINAL PBTD 3 S CESULTS O Gas Prod MCFI	EDIAL W WELL I 804 Oil Stri Product DF WOR uction PD	NORK R DATA ing Diame ing Form KOVER Water I F	Producing 3726 eter 5 ation(s) Production B P D	NLY Interval -3804 Oil Oil G Cubic f IO.6 nformation	OR feet/Bbl	Completion Date E=28=38 epth 3726 Gas Well Potential
DF Elev. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	697 iter 2" erval(s) erval 5726- Date of Test 4-15-74 5-12-74	S886 Tubing Depth S804 Oil Producti BPD Hell 25 VATION COMMISS Orig. Signed	BLOW 3740 R tion Dead	Put FOR REM ORIGINAL PBTD 3 S CESULTS O Gas Prod MCFI	EDIAL W WELL I 804 Oil Stri Product DF WOR uction PD	NORK R DATA ing Diame ing Form KOVER Water I E B Seby certi e best of	EPORTS 0 Producing 3726 eter 5 ation(s) Production BPD 6	NLY Interval -3804 Oil Oil Queens G Cubic f IC,6 nformation ige.	OR feet/Bbl	Completion Date £-28-38 epth 3726 Gas Well Potential MCFPD ove is true and completed
DF Elev. Tubing Diamen Perforated Inter Open Hole Inter Test Before Workover After Workover	697 iter 2" erval(s) erval 5726- Date of Test 4-15-74 5-12-74	S886 Tubing Depth 5804 Oil Producti BPD Siell 25 VATION COMMISS	SION	Put FOR REM ORIGINAL PBTD 3 S CESULTS O Gas Prod MCFI	EDIAL W WELL I 804 Oil Stri Produci DF WORI uction PD 0 I her to th	NORK R DATA ing Diame ing Form KOVER Water I F Water I F eby certi e best of	The PORTS Of   Producing   3726   eter   5_   nation(s)   Production   BPD   6   ify that the in   f my knowled	NLY Interval -3804 Oil Oil Queens G Cubic f IC,6 nformation ige.	OR feet/Bbl	Completion Date £-28-38 epth 3726 Gas Well Potential MCFPD ove is true and completed