



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS NEW MEXICO  
OIL CONSERVATION COMMISSION

## WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Two States Oil Company,

Hobbs, New Mexico.

Company or Operator

Address

Etcheverry

Well No. 2

in NW $\frac{1}{4}$ SE $\frac{1}{4}$ 

of Sec. 10

T. 20 S.,

R. 36 E.,

N. M. P. M.,

Monument

Field,

Lea

County.

Well is 2970 feet south of the North line and 1650 feet west of the East line of Sec. 10, T.20S.,R.36E.

If State land the oil and gas lease is No. None Assignment No. -----

If patented land the owner is Josefita Etcheverry Address Lovington, New Mexico,

If Government land the permittee is None Address -----

The Lessee is Two States Oil Company, Address Dallas, Texas.

Drilling commenced April 9, 1938. Drilling was completed June 29, 1938.

Name of drilling contractor Two States Drilling Co. Address Hobbs, New Mexico.

Elevation above sea level at top of casing 3597 feet.

The information given is to be kept confidential until 19-----

## OIL SANDS OR ZONES

No. 1, from ----- to ----- No. 4, from ----- to -----

No. 2, from ----- to ----- No. 5, from ----- to -----

No. 3, from ----- to ----- No. 6, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet.

No. 2, from ----- to ----- feet.

No. 3, from ----- to ----- feet.

No. 4, from ----- to ----- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32#		Lapweld	112'	Float				Surface
7 5/8	26#		Seamless	1361'	"				Intermediate
5 1/2	15#		"	3726'	"				Oil String
2"			Upset	3750'					Tubing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	112'		150	Halliburton		Circulated
7 5/8	1361'		150	"		"
5 1/2	3726'		250	"		"

## PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth Set -----

Adapters—Material ----- Size -----

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XX	3000 Gal	4/29/38		
		Halliburton	2000 Gal	5/14/38		
		Dowell XX	3000 Gal	5/25/38		
		Du Pont	200 Qts	6/24/38	3756-3804	

Results of shooting or chemical treatment After 3000 Gals acid, flow 50% oil 50% water to pits. After 2000 Gals acid, flow 50% oil 50% water to pits. After 3000 Gals acid, flow 90% oil plus 10% water to pits. After 200 Qts nitro flow 10 Bbls. fluid 18 hrs., 8% water.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3886 feet, and from ----- feet to ----- feet

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

## PRODUCTION

Put to producing June 28, 1938.

The production of the first 24 hours was 15 barrels of fluid of which 95% was oil; -----% emulsion; 3% water; and 2% sediment. Gravity, Be 35.

If gas well, cu. ft. per 24 hours 1,438,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

----- Driller ----- Driller

----- Driller ----- Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

day of July, 1938.

Charlotte L. Hickman  
Dallas Co., Texas Notary Public

My Commission expires June 1, 1939

Name Liquid P. Holmes

Position President

Representing Two States Oil Company,  
Company or Operator

Address 1610 Magnolia Bldg. Dallas, Tex.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1297		Sand, redrock
	1303		Anhydrite
	1365		Anhydrite and redrock
	1385		Anhydrite
	2595		Salt and anhydrite
	2752		Anhydrite
	2809		Anhydrite and gyp
	2971		Anhydrite and lime
	3094		Lime
	3512		Lime and anhydrite
	3886		Lime. TD.