

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes O-100-10-1-1
February 1, 1973

AMERADA HESS CORPORATION

P. O. BOX 591, Midland, Texas 79701

CHANGE FROM
ZIMMER DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

Receipt(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐

If change of ownership gives name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. W. Andrews	Well No. 2	Pool Name, including Formation Monument Grayburg San Andres	State of Lease Texas, Federal or Foreign Federal	Lease No. 1004610
Location Unit Letter A Section 660 Twp. From The North Line and 660 Foot From The East Line of Section 11 Township 20S Range 36E County Lea				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ ARCO Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1978, Roswell, New Mexico 88201
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma
If well produces oil or handles, give location of tanks. Unit G Sec. 11 Twp. 20S Rge. 36E	Is gas actually connected? Yes

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Dr. ☐ Plug Back ☐ Some Restr. ☐ Drill In ☐	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevation (D.F., F.B.B., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Depth Casing Shoe
Perforations				
TUBING, CASING, AND CEMENTING LOGGED				
HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT	

V. TEST DATA AND REQUIRE FOR ALLOWABLE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed log. cal. for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Liquid (Flow, prod., gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil + Bbls.	Water + Bbls.	Gas + MCF

GAS TEST

Actual Prod. Test + MCF/D	Length of Test	Moist. Condensate/MCF	Gravity of Condensate
Testing Depth (feet, Casing)	Testing Pressure (PSIA + 14.7)	Casing Pressure (PSIA + 14.7)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the relevant regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED
AUG 18 1971
BY John W. Runyan
Geologist
TITLE