

UNITED STATES M. M. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

OCT 24 1992
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

AREA TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
AMERADA HESS CORPORATION

3. ADDRESS OF OPERATOR
DRAWER D, MONUMENT, NEW MEXICO 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC-046164-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H.W. Andrews

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7RQ

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-20S, R-36E

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

3571' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3890'

3692'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3287' - 3461' Eumont Yates 7RQ

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	200'		Previously Ran	
8-5/8"	32#	2355'		Previously Ran	
6-5/8"	20#	3803'		Previously Ran	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3386'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	Perf. w/4" CSG	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
gun, 2 SPF at following: 3287', 3299', 3306', 3309', 3313', 3320', 3325', 3330', 3334', 3341', 3343', 3353', 3355', 3359', 3366', 3369', 3372', 3378', 3388', 3404', 3408', 3414', 3416', 3420', 3422', 3428', 3434', 3440', 3445', 3457' & 3461', total 62 shots		

31. PRODUCTION RECORD (Flowing, gas lift, pumping—size and type of pump)

DATE FIRST PRODUCTION	10-20-92	Flowing	WELL STATUS (Producing or shut-in)	Producing
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DATE OF TEST	10-21-92	HOURS TESTED	24 hrs.	CHOKE SIZE	2"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	540	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	114#	CASING PRESSURE	150#	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Whelan

TITLE Supv. Adm. Svc.

DATE 10/22/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

NOV 05 1992

GOV HOBBS OFFICE