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DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

State of New Mexico Er y, Minerals and Natural Resources Departmer

1-1-17

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Asiec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall A PI No

	T	O THAN	1220	JHT UIL A	NUNAT	UNALGA	Wal AP	No.			
Amerada Hess Corporation								30-02	30-025-04211		
Anierada ness corpor	<u>u 01011</u>				<u></u>						
Drawer D, Monument	, New Me	xico 8	<u>8826</u>	5		(0)		<u> </u>			
aca(s) for Filing (Check proper box)		-	•		Li Otha Vistrati	r (Picase expla ve Order	₩ ₩ 1 155 7-315	1 (SD)			
w Well			i nampo Dry Ga		IIStiuti	VC OT GET	NSL.	- (,			
	Oil Casingheed		Condra								
ange in Operator											
address of previous operator											
DESCRIPTION OF WELL AND LEASE					Econotica	<u></u>	Kindo	Kind of Lease		No.	
are Name	Well No. 3	POOL		Yates 7	7 R 0		Suste, Federal or Fee		LC-046164-A		
H.W. Andrews		<u>J_</u>		Lunorro					5		
Н		1980	Foot P	rom The	orth Lim	and	<u> 660 </u> Fee	t From The	Eas	Line	
Unit Letter								Lea County		County	
Section 11 Townsh	i p 2	<u>0S</u>	Range	<u>36E</u>	. NI	MPM,					
. DESIGNATION OF TRA				JD NATHR	AL GAS						
Memory of Authorized Transporter of Oil		or Condea	sale		Address (Giv	e address to w	hich approved	copy of this for	m is to be se	ni)	
				I					- is to be se	n/]	
tame of Authonizate Transporter of Call processing and the Call of Cal					Address (Giv	ne eddress io w 2 Doddao	hich approved Stroot	Omaba. N	opy of this form is to be sent))maha, Nebraska 68102		
Northern Natural (Northern Natural Gas Co.		Twp.	Ret	LLL Is gas actual	is gas actually connected? Wh			n 7		
well produces oil or liquids, /s location of tanks.	Unit	30c	11.46			es	i	10:30 A	<u>.M. 10</u>	-20-92	
this production is commingled with the	t from any ot	her lease or	pool, g	ive commingli	ng order num	iber:					
. COMPLETION DATA							Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	Oil Well		Gas Well X	New Well	Workover X	Deepen	X		Í	
ate Spudded	Date Con	npl. Ready to	o Prod.		Total Depth			P.B.T.D.			
at spanne		•			3890'			3692'			
			fucing Formation			Top Oil/Gas Pay 328		Tubing Dept	pun 3386'		
3571' GR Eumont Yates 7RQ									Depth Casing Shoe		
enorations 2461											
3287' - 3461'		TUBING	. CAS	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT Previously Ran			
	13"			200			Previously Ran				
		8-5/8"			2355'			Previously Ran			
	6-5/8"				<u>3803'</u> 3386'						
. TEST DATA AND REQU	2-7/	ALLOW	ABL	Ē							
DIL WELL (Test must be aft	er recovery of	total volum	e of loc	ad oil and mus	t be equal to	or exceed top o	llowable for 1	his depth or be	for full 24 h	purs.)	
Date First New Oil Rus To Tank	Date of	Test			Producing	Method (Flow,	pump, gas lýt	, elc.)			
		10-21-92				SAURE		Choke Size			
Length of Test	Tubing	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.				Water - Bt	ale.		Gas- MCF			
GAS WELL									.		
Actual Prod. Test - MCF/D		Length of Test				densaie/MMCF		Gravity of	Gravity of Condensate		
540		24 hrs.				essure (Shut-in)		Choke Size	Choke Size		
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in) 150#				150#			-		
Flowing VI. OPERATOR CERTIF				ANCE	-\[
VI. OPERATOR CERTIF I hereby certify that the rules and r						OIL CO	DNSER	VATION	DIVIS	ION	
Division have been complied with	and that the is	aformation g	piven al	bove					6 100		
is true and complete to the best of	my knowledg	e and belief.	•		Da	ate Appro	ved	NOV 0	0 92		
DOCIN 11	0					()rig. Signe	d by			
US. E Whyle,	<u> </u>				Ву	/	Paul Ka				
Signature R.L. Wheeler, Jr	·	Supv.		n. Svc.							
Printed Name		FOF 7	Til 202			tle					
<u>10-22-92</u>		<u>505-3</u>		2144 xes No.							
Pumpi											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Т

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.