Form 3160-5 (Hovemoer 1983) (Formerly 9-331)	DEPART	UNITED STATES MENT OF THE INT U OF LAND MANAGE				Budget Buresu N Expires August 3 5. LEASE DESIGNATION A LC046164-A	31, 1985
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reselvoir. Use "APPLICATION FOR PERMIT—" for such proposals 1 /						G. IF INDIAN, ALLOTTER OR TRIBE NAME	
OIL GAS (7)	Λ		2Eh 10			7. UNIT AGENEMENT HAM	
2. NAME OF OPERATOR	OTHER		- cr		, 3	8. FARM OR LEASE NAME	1
AMERADA HESS CORPORATION						H.W. ANDREWS	
3. ADDRESS OF OPERATOR						9. WELL NO.	
DRAWER D, MONUMENT, NEW MEXICO 88265						3	P
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT	
At surface 1000 ENL 9. 660 EEL						EUMONT YATES 7RQ	
1980 FNL & 660 FEL						MURVEY OR ARMA	
						SEC 11, T-20S,	R-36F
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)						12. COUNTY OR PARISH	
30-025-04211 3571' GR						LEA	N.M
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:							
U	TICE OF INTEN	TION TO.	1		2032340	7	 1
TEST WATER BEILT-OFF		PCLL OR ALTER CASING		WATER SHUT-OF	I	REPAIRING WI	
FRACTURE TREAT	 	MULTIPLE COMPLETE		SHOOTING OR AC		ALTERING CAS	
SHOOT OR ACIDIZA REPAIR WELL		ABANDON* CHANGE PLANS		(Other) RECO	MPLETIO	N - PROGRESS RE	
(Other)	ٔ لسسا			(Note: Re	port results	of multiple completion of etion Report and Log form	Well HRISA
17. DESCRIBE PROPOSED OR C	OMPLETED OPE	CRATIONS (Clearly state all peonally drilled, give subsurfac	rtinent det e locations	ails, and give per	tinent dates.	including estimated date	of starting any
nent to this work.) *	ven in direction	raming drines. Bive savenies					
8-6 thru 9-3-92	DUL 11	IC UNIT DEMONED		AD 0 TAICTAL	ובט טעט	TIU UITU C E	/OII
		IG UNIT, REMOVED I					
BAKER MD. R PKR. SET AT 3611' & PRESS. TESTED CIBP TO 4000#. HELD OK. ATTEMPTED TO PRESS. TEST CSG. W/NO RESULTS. RE-SET PKR. AT INTERVALS TESTING & FOUND CSG. LEAK FR.							
2657'-2687'. EST. RATE INTO LEAK & TOH W/PKR. TIH WITH 5-7/8" ELDER EZ DRILL CEMENT							
RETAINER SET AT 2609'. HALLIBURTON CEMENT SQUEEZED LEAK W/50 SKS. CLASS C NEAT CEMENT.							
WOC. TIH WITH 5-7/8" BIT, CHECKED TOP OF CEMENT AT 2599' & DRLD. CEMENT, RETAINER &							
CEMENT TO 2680'. RAN BIT TO 3692' & CIRC. WELL CLEAN. PRESS. TESTED CSG. TO 500#. HELD							
OK. TOH W/BIT, WEDGE WIRELINE RAN CBL-CCL-GR FR. 3600'-2600'. FOUND GOOD CEMENT BOND							
FR. 2850'-3600'. HALLIBURTON SERV. SPOTTED 8 BBLS. ACID FR. 3287'-3461'. WEDGE WIRELINE RAN 4" CSG. GUN & SELECTIVELY PERFORATED EUMONT YATES 7RQ ZONE W/2 SPF AT FOLLOWING							
INTERVALS: 3287', 3299', 3306', 3309', 3313', 3320', 3325', 3330', 3334', 3341', 3343', 3353', 3355', 3359', 3366', 3369', 3372', 3378', 3388', 3404', 3408', 3413', 3416',							
3353 , 3353 , 3359 , 3366 , 3369 , 3372 , 3378 , 3368 , 3404 , 3408 , 3413 , 3410 , 3420', 3422', 3428', 3434', 3440', 3445', 3457', & 3461' W/62 TOTAL SHOTS. TIH WITH							
5-7/8" MD. R DBL. GRIP PKR. & SET AT 3187'. HALLIBURTON ACIDIZED EUMONT YATES 7RQ ZONE							
CSG. PERFS. FR. 3287'-3461' W/3000 GALS. 15% NEFE HCL ACID & 100 BALL SEALERS AS							
DIVERTER. DID NOT SEE MUCH BALL ACTION. HALLIBURTON PUMPED ANOTHER 1500 GAL. 15% NEFE							
HCL ACID & 100 SEALERS AS DIVERTER. HALLIBURTON HYD. FRACTURED EUMONT YATES 7RQ ZONE PERFS. W/52,005 GAL. 40# LINEAR QUAR GEL FOAMED TO 50 QUALITY W/CO2 & 96,400# 12/20 BRADY							
		LINEAR QUAR GEL D WELL ON 8/64" C					20 BRADY
SAND IN 4 STAGES	. UFLINE	WELL ON 6/04 C	HUKL &	WELL DELW I	JOWN IN	4 111(3).	
						NTINUED ON ATTACHED	
18. I hereby certiff that t	me foregoing is	// //	_				
SIGNED 4 E	While	TITLE	Supv.	Adm. Svc.		DATE 9-15-	92
(This space for Federa	d or State offi	ce use)		A a			
APPROVED BY		TITLE		Ass		DATE	
CONDITIONS OF APP	ROVAL, IF A			281			