State of New Mexico
Energy, Minerals and Natural Resources Department

Submit 5 Copies
Appropriate District Office
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.											
Operator Chevron U.S.A., Inc.								Well API No. 30 - 025-04213			
Address P. O. Box 1150, Midland, TX 79	702										
Reason (s) for Filling (check proper box)						Otl	nei (Please exp	lain)			
New Well		ge in Trans	porter o	f:							
Recompletion	Recompletion Oil X Dry Gas										
Change in Operator	Casinghead Ga	s		Condensa	ate 🔲						
If chance of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A	- AND LEASE	2									
Lease Name Well No. Pool Name, Including							ding Formation Kind of Lease Lease No.				
Eunice Monument South Unit B B59 Eunice					Monume	nt G-S	L	State,	Federal or Fee		
Eunice Monument South Unit B B59 Eunice Monument G-SA Location											
Unit Letter J	:	2310	Feet Fr	om The	South	Lir	ne and	1980	Feet From The	East Line	
					36E						
Section 11 Township	208	· · · · · · · · · · · · · · · · · · ·	Range				MPM,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
EOTT Oil Pipeline Co., ARCO / Name of Authorized Transporter of Casingle	pelin	<u>e</u> (2	y Gas		Addre				FX 77210-466 ed copy of this fo		
Name of Authorized Transporter of Casingi	icad Gas	01D	y Gas	<u> </u>	Addre	ss (G	ive daaress to	<i>wnicn approv</i>	ea copy oj inis jo	rm is to be sent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas a	ctually cor	mected?	When?			
give location of tanks.						Yes			Unknown		
If this production is commingled with that f	rom any other le	ase or pool	, give co	mmingl					CHILLOWIA		
IV. COMPLETION DATA		-		ŭ	J						
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workove	r Deepen	Plugback	Same Res'v	Diff Res'v	
					Total Depth		· · · · · · · · · · · · · · · · · · ·	P. B. T. D.		.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay To			Tubing Dep	ubing Depth		
Peforations					j			Depth Casin	Depth Casin; g		
	ייי	UDING G	LOTHIC	AND CI	er (erimini	PECOD	<u> </u>	<u> </u>			
TUBING, CASING AND CI HOLE SIZE CASING & TUBING SIZE						DEPTH SE		T	SACKS CEMENT		
	TODE SIZE CASITO W TODAYO SIZE										
V. TEST DATA AND REQUES	T FOD ALL	OWARI]			
OIL WELL (Test must be after re				ind must	he equal to	or exceed	ton allowable:	for this denth	or he for full 24 .	hours)	
Date First New Oil Run To Tank	Date of Test	resulting of			Producing 1			p, gas lift, etc		iours)	
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size	hoke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF			
Actual Flod. During Test	Oil - Bbis.				water - Bois.			Gas - MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	Thoke Size		
		-									
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 1 0 1994						
O V C' O V2 -						D					
Signature Signature					By GRIGINAL SIGNED BY JERRY SEXTON						
J. K. Ripley T.A.					Title		DISTR	NCT I SUPI	ERVISOR		
Printed Name	Title						· · · · · · · · · · · · · · · · · · ·			••	
1/26/94)687-7148									
Date	Te	lephone No	<u>. </u>								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.