

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 450, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1980' FEL
AT TOP PROD. INTERVAL: ✓
AT TOTAL DEPTH: ✓
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
LC-031622(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFLU
8. FARM OR LEASE NAME
Sanderson A
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Eunice Monument G/SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 T-20S R-36E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set pkr @ 3600'. Acidize perfs 3797' to 3893' w/10 bbls 15% HCL-NEFE acid. Flush w/25 bbls treated brine. Swab. GIH w/ER-N-CCL PFC. log from PBT D (3800') to 3600'. Perf w/25 PF the following intervals: 3786'-90', 3776'-82', 3764'-68', 3750'-55', 3740'-42' & 3730'-34'. Acidize perfs 3730'- 3797' w/54 bbls 15% HCL-NE-FE. Flush to pkr w/19 bbls treated brine. Swab. Chemically inhibit 3730'-3893' w/2 drums TH-814 mixed w/20 bbls TFW. Overflush w/28 bbls TFW. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. P. [Signature] TITLE Administrative Supervisor DATE 12-10-82

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
(Orig. Del.)
DEC 14 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

DEC 16 1982

O.C. 2
HOBBS OFFICE