

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
P.O. Box 1980
Hobbs, NM 8824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 031622A
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: Sec II, T20S, R36E, Unit #P
Location: 660' FSL & 660' FEL
TD: Same

7. If Unit or CA, Agreement Designation

8. V

Sanderson A
Well #3

9. API Well No.

30 025 04214

10. Field and Pool, or Exploratory Area

Eunice Monument (G-SA)

11. County or Parish, State

Lea County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: P & A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-5-97: MIRU, hold safety meeting, to in hole with bit.

3-6-97: Drill out from 1582-1591', change bit, shut down.

3-8-97: Circulate hole with mud, spot 15 sx on top CIBP @ 3480-3335', pull tubing to 2450', spot 25 sx 2210', perforate 5 1/2" casing at 1250', shut down.

3-10-97: Run retainer and set @ 1150', pump 25 sx under retainer, spot 25 sx on top 1250-910', perforate @ 275', could not circulate, ran tubing to 325', circulate 30 sx cement to surface put in marker, rig down, move off.

Class C Cement, mud - 25 lb. salt gel/bbl: 15 sx 3480-3335', 25 sx 2450-2210', 50 sx 1250-910', 30 sx 325'-surface

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 4-29-97

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 05 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed