

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN TR...
DATE...

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Conoco Inc</i>	8. FARM OR LEASE NAME <i>Sanderson A</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. WELL NO. <i>3</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FS & 660' FE N Unit Letter P</i>	10. FIELD AND POOL, OR WILDCAT <i>Amoco Dunita Monument</i>
14. PERMIT NO. <i>30-025-04214</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>11-20S-36 E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) *CO₂ Perf Add'l Perf, Acidize & Chem Stim*

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tag for fill to 3865'. Csg scraper to 3685'. Spot 4 bbls 15% HCL-NE-FE acid from 3865'-3600' and pull out w/ Hbq, scraper & bit. Perf 3693'-3860' for total of 150 shots. Acidize w/ 15% HCL-NE-FE acid mixed w/ 4% Checker-sol. Set pkr at 3550'. Open bypass & spot 20 bbls acid mixture down Hbq. Pressure backside to 1000 psi. Bullhead 55 bbls acid mixture. Divert w/ a mix of 4 bbl of 10 ppq plus 2.5 ppq ungraded rock salt plus 40#/M gal HPG w/ 1 in interval breaker. Repeat using 75 bbls acid mixture. Flush w/ 26 BTFW. SI well for 30 mins. Swab well. Release pkr & spot 2 bbls 15% HCL-NE-FE acid from 3650'-3570'. Perf w/ 2 SSPF at 3605'-3658' for total of 40 shots. Set RBP at 3665'. Dump 1 sk sand on top. Set pkr at 3450' and load backside.

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Bell

TITLE *Administrative Supervisor*

DATE *July 28, 1987*

THE SOURCE (For Federal or State office use)

APPROVED BY

John C. Adam

TITLE

DATE *8-10-87*

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) ARCO (2) Amoco (2) Chevron (1) File

Sanderson A No. 3

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Pressure backside to 1000 psi. Acidize perf 5-7 BPM. Open bypass and spot 20 bbls 15% HCL-NE-FE acid to pkr. Close bypass and divert w/a mixture of 4 bbls of treated 10 ppq brine plus 2.5 ppq ungraded rock salt plus 40#/M gal HPG w/ 1 hr internal breaker. Follow w/ 20 bbls 15% HCL-NE-FE acid. Flush to bottom perf w/ 24 BTFW. SI well for 30 mins. Swab well.

Wash sand off RBP, release and POOH. Set pkr at 3450'. Chemically inhibit w/ 1 drum of SP-307 in 50 bbls TFW. Open bypass & spot mixture. Pump mixture down Hg at 5-7 BPM. Overflush w/ 100 BTFW w/ 5 gal/100 bbl of R-2336. Divert w/ 4 bbl mixture treated 10 ppq brine, 2.5 ppq ungraded rock salt, 40#/M gal HPG & sand and an internal breaker. Repeat procedure two additional times. Rel pkr & POOH. Hang well on & shut-in for 36 hrs. Return well to production.

RECEIVED
AUG 12 1987
DCS
HOBBS OFFICE