

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04215

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

866

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter O : 990 Feet From The SOUTH Line and 1650 Feet From The EAST LineSection 11 Township 20S Range 36E NMPM LEA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: RE-ACTIVATE INJECTOR ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRONTXACO INTENDS TO RETURN THE SUBJECT WELL TO INJECTION. THE SUBJECT WELL FAILED A REQUIRED MIT IN SEPTEMBER OF 2001 AND HAS BEEN SHUT IN. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NDWH. NUBOP. LD PKR & TBG.
- 2) TIH W/BIT & CSG SCRAPER ON WS. C/O TO 3896. TIH W/PKR & RBP ON WS. SET RBP @ 3585 & CAP W/SAND. SET PKR @ 3225. PRESS TEST CSG BELOW PKR TO 500 PSIG. TEST CSG ABOVE PKR TO 500 PSIG. ISOLATE CSG LEAK W/PKR. ESTAB INJ RATE W/WATER & DESIGN CMT SQUEEZE. TOH W/PKR & SETTING TOOL.
- 3) SQUEEZE CSG LEAK BELOW A CMT RET W/FINE, LOW FLUID LOSS CMT. IF LEAK IS TIGHT, EVALUATE SQZ AS A CANDIDATE FOR MICRO-FINE CMT. WOC 24 HRS.
- 4) TIH W/BIT ON WS. C/O TO RBP. CIRC SAND OFF RBP.
- 5) TIH W/TRTNG PKR & RBP RETR TOOL ON WS. SET PKR ABOVE REPAIRED CSG LEAK. PRESS TEST SQZ TO 500 PSIG FOR 30 MIN. IF CSG IS STILL LEAKING, ATTEMPT TO RE-SQUEEZE & PRESS TEST ONCE PRIOR TO TA. TOH W/PKR & RBP.
- 6) PERF GRAYBURG INTERVALS 3700-3760, 3674-3684, & 3652-3660.
- 7) TIH W/SONIC HAMMER TOOL ON WS. ACID WASH NEW GRAYBURG PERFS 3700-3760, 3674-3684, 3652-3660 W/3600 GALS 7 1/2% HCL.
- 8) TIH W/OPEN ENDED 2 3/8" WS TO 3810. PLUG WELL BACK W/SAND & BARITE TO 3820. TAG PLUG & TOH W/WS.
- 9) RU WL. SPOT 10' CMT IN OPEN HOLE FR 3820-3810.
- 10) TIH W/WIRELINE RE-ENTRY GUIDE, PKR, & ON/OFF TOOL W/"F" PROFILE. SET PKR @ 3585. PERFORM MIT TEST FOR NMOC.
- 11) NDBOP. NUWH. PUMP OUT PKR PROFILE PLUG W/WATER. RETURN WELL TO INJECTION @ 1500 BWIPD & P MAX = 750 PSIG. RDPU.
- 12) RU PROD LOGGING, INC. TO RUN INJECTION PROFILE SURVEY. RUN STEP RATE TEST & REQUEST INJECTION PRESSURE LIMIT INCREASE FR NMOC AS REQUIRED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 1/14/02TYPE OR PRINT NAME J. Denise LeakeTelephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY

GARY W. WINK

DATE JAN 24 2002TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DeSoto/Nichols 12-93 ver 1.0