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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IUIH	ANSP	OHI OI	L AND NA	TUHAL G	· · · · · · · · · · · · · · · · · · ·				
CONOCO INC.							i _	<b>api no.</b> 002504	MICA	•	
Address							1 20	DOM 2014	21300		
PO BOX 1959  Reason(s) for Filing (Check proper box)	<u> </u>	IDLAN	<u> 10 </u>	TX	7970	5		· · · · · · · · · · · · · · · · · · ·			
New Well		Change	in Transp	neter of:	∐ Od	het (Please exp	lain)				
Recompletion	Oil		Dry G								
Change in Operator	Casingh	ead Gas	Conde								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	EASE									
Lease Name			. Pool N	lame, includ	ing Formation		Kind	of Lease	<u>-</u>	Lease No.	
SANDERSON A		14	Eu	MONT (	QUEEN !	<u>Gas</u>	State	Federal or Fe		031622A	
Unit Letter	_:_9	90	Feet Fr	rom The 5	OUTH Lin	e and	50 =	eet From The	EHS	7 Line	
Section // Townsh	in 2/	25	Range	2/4			E74	oct i folir i fie			
						MPM,	-EA			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	or Conde		D NATU			<del></del>				
Talle of Financial Control of Con		or Congre	nane		Address (Giv	e address to w	hich approved	copy of this j	form is to be s	ent)	
Name of Authorized Transporter of Casin				Gas 🔀	Address (Give address to which approved copy of this form is to be sent)						
PHILLIPS 66 NATUR			MAA		4001	PENB			:SSA, T)	(79762	
give location of tanks.	Unit	Sec.	Twp.	Rge	Is gas actuall	y connected?	When	8-8-	40		
If this production is commingled with that	from any of	her lease or	pool, giv	e comming		ber:	L	0 0-	90		
IV. COMPLETION DATA					•						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Cou.	. Ready to	D TOL		Total Depth	<u> </u>	<u> </u>	P.F.T.D.	L	- I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Tubing Deput			
Perforations								Depth Casin	g Shoe		
	7	TIPING	CASTA	IC AND	CELCENTER	IC DECOR	<u> </u>				
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			Ţ <del></del>	ACKE CEN	CAIT	
		<u> </u>	<i>-</i>	166		DEFIN SET			SACKS CEM	ENI	
V. TEST DATA AND REQUES	T FOR A	LLOW	ARIF					<u> </u>			
OIL WELL (Test must be after re				il and must i	be equal to or :	exceed top allo	wahle for this	denth or he f	or full 24 hour	re )	
Date First New Oil Run To Tank	Date of Te					thod (Fiow, pu			Or ) 12. 24 71012	3.,	
Length of Test						<del></del>					
Lengui G. Ica	Tubing Pressure				Casing Pressur	re		Choke Size			
Actual Prod. During Test Oil - Bbls.				_	Water - Bbls.			Gas- MCF			
		· · · · · · · · · · · · · · · · · · ·									
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/MMCF			Gravity of Co	ondensate		
Cesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressur	r (Shut-in)		Choke Size			
(Face) 6 and 7 and 7			_,		Casing 1 (Casul	c (Site-III)		Cloke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE							
I hereby certify that the rules and regular	tions of the	Oil Conserv	ation		0	IL CON	SERVA	TION [	DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn	hat the infon	mation give	n above					32			
and and complete to the test of my ti	now serific 10	u ochei.			Date .	Approved	l				
Hadeost.							Orig. Si Paul	gneu Kantz			
Signature And And	111111-01	27015			Ву	-	Paul Geol	naut ogist			
Drintad Nama	VISOR			Fire Co.	- <del>-</del>						
Printed Name 6 1990	(915)6	86-54	Title 00		Title_					<del></del>	
Date			hone No.	.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## OIL CONSERVATION DIVISION

**dobbs**P.O. Box 1980
Hobbs, NM 88240

Artesia P.O. Drawer DD Artesia, NM 88210 Aztec 1000 Rio Brazos Aztec, NM 87410

nis is to notify	the Oil Co	onservatio	n Division	of the following:
Connection	XX Fi	rst Delive	ry 8/8/90	
			Date	Initial Potential
Reconnection	Fi	rst Delive		
			Date	Initial Potential
Disconnection				
			<b>T</b>	
or delivery of g	gas from th	e Conoco	Operate	or
		Sanders	<del>-</del>	
			Lease	
095864 680	)	4	О	11-20-36
eter Code Site	e Code	Well No.	. Unit Lett	er S-T-R
		Eumont '	Yates Seven Ri	vers Queen
			P	ool
as made on $\frac{8}{}$	/8/90			
(	date			
AOF	•			
		Ph:	illips 66 Natu	ral Gas Company
Choke		<del></del>	Transp	orter
		Dov	le Pruden	Production Records Su
OCD use on			epresentativ	re Name/Title
County X20			(Please typ	e or print)
		I I	^	$\mathcal{O}$ ,
Land Type	ed	]	1 / 1 /	

Submit in duplicate to the appropriate district office.