NEW MEXICO OIL CONSERVATION COMMISSION

MISCELL ANEOUS PEPORTS ON WELLS

THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations				-	ANEOUS R		\$. <u>\$</u> .	naas OF	FICE 00	С		
Pack Sunderson a	Name of Comp	oany Cont	سلا							43 Lou Les	cico	
Pool	Lease Sun	derson a-	11	We	II No. Unit	Letter				Range	36E	
Beginning Drilling Operations Casing Test and Cement Job Rober (Explain): Plugging Remedial Work Corroct for Communication Pulled tubing packers Koran tubing with Guibarson packers Set at 3010*. Tested for contamination. To occumination was found, form tubing of latter add and results obtained. Pulled tubing packers Koran tubing with Guibarson packers Set at 3010*. Tested for contamination. To occumination was found, form tubing of latter add "U"	Date Work Performed Pool Normannt Armont							County				
Beginning Drilling Operations Casing Test and Cement Job Rother (Explains): Plagsing Remedial Work Correct for Communication Plagsing Remedial Work Correct for Communication Detailed account of work done, nature and quantity of materials used, and results obtained. Public of tuibing: prodeer. Koreen tubing with Guiborson packers. Set at 3610*. Tested for communication. No communication was found. Koren tubing and letter rede! "U" product and but completion send packers set at 3630*. Tubing at 3803*. Flow valves 3610-3725. Completed 12-9-53. Completed 12-19-50. Dested 12-30-53. Completion Started 12-9-53. Completed 12-19-50. Dested 12-30-53. Filt in Below For Remedial Work Reports Only Original Well Data Ori			1	THIS IS A	REPORT OF:	(Check	ippropri					
Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled thiringpackers Interest I	Beginnin	g Drilling Ope	eration						xplain):			
Pulled tubing policy. Recording tubing with Guiberson packers. Set at 2610°. Tested for corruntations in occurrent tubing with Guiberson packers. Set at 2610°. Tested for corruntations in occurrent tubing and Ecker sold? The packer and dual completion equipment, acker set at 3650°. Tuking at 3603°. Flow volves 3610-3742° a 3.1. at 3745. Tested. Witnessed by C. R. Cook Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3565 TD 3365 PBTD		_			dial Work	Cor	roct	for Comm	micatio	m		
Fulled tuiding packer. Moren tubing with Guiberson packer. Set at 2010'. Tested for corrundication. No corrundication was found. Maren tuiding and letter model "D" packer and dual completion equipment. acker set at 3650'. Tubing at 3603'. Flow volves 2612-3742 & S.H. at 3745. Tested. Witnessed by C. R. Cook FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3565 TD 3365 Tbing Death Oil String Dispetter Tubing Death Oil String Dispetter Test Date of Test Before Workover Test Date of BPD Oil Production BPD Oil Production MCFPD RESULTS OF WORKOVER RESULTS OF WORKOVER RESULTS OF WORKOVER Test Date of BPD Oil Production MCFPD Oil Conservations of the completion of t			ne, na	ture and quantity of	materials used,	and resi	ults obta	ined.		· · · · · · · · · · · · · · · · · · ·		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3565 TD 3365 PBTD Oil String Diameter Tubing Diameter Tubing Depth 3850 Open Hole Interval Open Hole In							lest ed	. 12–30–53	} _*			
Tubing Diameter Tubing Depth 3850 Tubing Depth 3850 Tubing Depth 3850 Oil String Diameter 5 1/2 Oil String Depth 3782 Perforated Interval(s) Open Hole Interval Test Date of Test Test Date of Test Date of Test Before Workover Workover 12-1-58 50 1066 1 21,320 O After Workover Thereby certify that the information given above is true and complete to the best of my knowledge. Title Position District Approach District Apparatus Oil String Diameter Oil String Depth 3782 Oil String Diameter Oil String Diapeth 3782 Oil String Diapeth 3782 Oil String Depth 3782 Oil String Depth 3782 Oil String Depth 3782 Oil String Diapeth 3782 Oil String	FILL IN BELOW FOR REME						IAL WORK REPORTS ONLY ELL DATA					
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