

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|------------------------------------------------|----------------------------|---------------------------------------------------------------|-------------------|---------------------|------------------|--|
| Name of Company Continental Oil Company | | Address 1800 East 42nd St, Box 1243, Hobbs, New Mexico | | | | |
| Lease Sanderson A-11 | Well No. 4 | Unit Letter P | Section 11 | Township 20S | Range 36E | |
| Date Work Performed 12-9-58 | Pool Mormont-Lumont | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Correct for Communication**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing & packer. Ran tubing with Guiberson packer. Set at 3610'. Tested for communication. No communication was found. Ran tubing and Baker Model "D" packer and dual completion equipment. Packer set at 3650'. Tubing at 3803'. Flow valves 3610-3742 & S.H. at 3745. Tested.

Workover started 12-9-58. Completed 12-19-58. Tested 12-30-58.

| | | |
|--------------------------------|-------------------------------|----------------------------------------|
| Witnessed by C. R. Cook | Position Prod. Foreman | Company Continental Oil Company |
|--------------------------------|-------------------------------|----------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-------------------------------------|--------------------------|----------------------------------|------------------------------------------|--------------------------------|
| D F Elev. 3565 | T D 3365 | P B T D - | Producing Interval 3795-3865 | Completion Date 5-11-37 |
| Tubing Diameter 2" | Tubing Depth 3850 | Oil String Diameter 5 1/2 | Oil String Depth 3782 | |
| Perforated Interval(s) | | | | |
| Open Hole Interval 3782-3865 | | | Producing Formation(s) 1 Grayburg | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 12-1-58 | 50 | 1066 | 1 | 21,320 | 0 |
| After Workover | 12-30-58 | 153 | 1259 | 5 | 7,960 | 1795 |

| | | | |
|-----------------------------|--|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by | | Name V. J. M. Austin | |
| Title | | Position District Superintendent | |
| Date | | Company Continental Oil Company | |

CC: MIOCC (3) HLD WAT. FILE