

CONTINENTAL OIL COMPANY
HOBBS DISTRICT
GAS WELL DATA

VOLUME (CALCULATED MCFD)	WORKING WELLHEAD PRESSURE (PSIA)	W.H.P. ²	P _c ² - P _w ²
	P _c = 705.2	P _c ² = 497.3	
Q ₁ 423	P _{w1} = 623.2	P _{w1} ² = 388.5	108.8
Q ₂ 552	P _{w2} = 590.2	P _{w2} ² = 348.2	148.9
Q ₃ 922	P _{w3} = 538.2	P _{w3} ² = 290.1	288.2
Q ₄	P _{w4} =	P _{w4} ² =	

Volumes were corrected for specific gravity, flowing temperature, atmospheric pressure and supercompressibility when applicable.

Specific gravity .670
GFM Content NA
Water Production None
Distillate Production None
Distillate Gravity

* Note: Fourth point not available since choke was opened completely on third rate of flow and maximum deliverability reached on normal sequence.