+								** ~: **			
Submit 5 Copies		P	S	tate of N	ew Mexico	w Mexico					
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240		Energy,)	Minerals	and Nat	ural Resource	es Departme	nt	Form C-104 Revised 1-1-89		-1-89	
DISTRICT II		OIL CONSERVAT				FION DIVISION			See Instructions at Bottom of Page		
P.O. Drawer DD, Antenia, NM \$\$210	O. Drawer DD, Artenia, NM \$1210 P.O. B						Dx 2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410		Sa	inta Fe,	New M	exico 8750	4-2088					
REQUEST FOR ALLOWABLE AND AUTHORIZATION											
I. TO TRANSPORT OIL AND NATURAL GAS											
Chevron U.S.A. Inc	с.							PI No. 025–0421	6		
Address											
P.O. Box 1150, Mic Resson(s) for Filing (Check proper box)	<u>uland</u> ,	Texas	7970	4	X Othe	t (Please explai	n)	·			
New Well	Change is Transporter of: Effective Date: 12/1/90										
Change in Operator	Oil Casingher	⊔. ⊌Gas ∏	Dry Gas Condens			ell Name: show unit				perator	
If change of operator give name											
IL DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.											
Eunice Monument South U	nit B	865	Euni	ce Mon	ument Gr	ayburg S.	A. \$\$#,	lederal or Fee		-	
Unit Letter											
Section 11 Township	205	>	Range	3	OL .N	APM, I	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Viante of Authorized Transporter of Oil Viante of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil Arco Oil and Gas Co.	XX	or Condea	late (ox 1610,				1)	
Name of Authorized Transporter of Casing					Address (Give	eddress to whi	ch approved	copy of this for	rm is to be sen	<i>t</i>)	
Warren Petroleum Co.	1				P.O. Box 1909, Eunice,			New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тмр. 	R.p. 	is gas actually	connected?	When	7			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Wel		as Well	New Well	Workover	Deepea	Plug Back	Semo Pas'a	Diff Res'v	
Designate Type of Completion						TT GEAUTEE		Prog Back			
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Perforations	I							Depth Casing Shoe			
	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE		I	<u></u>		1	<u> </u>		
OIL WELL (Test must be after re	covery of u	otal volume	of load a	il and mus	be equal to or	acted top ello	wable for this	depth or be f	or full 24 hour	ra.)	
Date First New Oil Run To Tank	Date of Te				Producing M	sthed (Flow, pu	mp, gas 197, e	Rí-J			
Length of Test	Tubing Pressure				Casing Press	178		Choka Siza			
Annual David During Test					Water - Bbis.			Gas- MCP			
Actual Prod. During Test	Oil - Bbis.					winter - Bort.					
GAS WELL								·			
Actual Prod. Test - MCI/D	Leagth of Test				Bols. Condensate/MMC1			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Processe (Shut-in)			Choite Size			
hannes manuer france and by A											
VI. OPERATOR CERTIFIC		OIL CONSERVATION DIVISION									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above											
Division have been complied with and that the information gives source is true and complete to the best of my knowledge and belief.					Date ApprovedDEG 1 & low						
AT M D-1					Date Approved Orig Paul Keutz						
Signature					ByBaul Keutz						
D.M. Bohon Technical Assistant											
Printed Name Title Title Title											
Date		Tel	ephone N	o	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance