

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *990' FSL + 2310' FWL*
AT TOP PROD. INTERVAL: *5 min*
AT TOTAL DEPTH: *5 min.*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|-----------------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <i>Per additional Per</i> | | |

REC

MAY 1964

U. S. GEOLOGICAL SURVEY

HOBBBS

RECEIVED

MAY 15 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

1070: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to return this Well to Production by
Perforating + Acidizing additional Grayburg Pay.

1. Flood the Well with Water + Pull the TBG + PKR.
2. Check for f.l.l and Clean out to TD if necessary.
3. Spot 100 Gals of 15% Acid from \pm 3880' to \pm 3685'.
4. Perf at 3775', 89', 93', 3802', 18', 24', 35', 48', 52'. w/2 JSPF.
5. Break down the Perfs with 1500 Gals of 15% Acid.
6. Acidize with 1500 Gals of 15% and with additives.
7. Chemical Squeeze for BaSO_4
8. Pull Treating Equip + Return Prod. Equip., Restore the Well to Production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Kutterfeld TITLE ADMIN. SUPV. DATE 5-12-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

APPROVED

MAY 15 1978

ACTING DISTRICT ENGINEER

USGS(5), NMFu(4), ^{*See Instructions} File

***See Instructions on Reverse Side**

RECEIVED
JAN 10 1960
U.S. DEPARTMENT OF
COMMERCE
WASHINGTON, D.C.

APPROVED