

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031622 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRIES, NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FSL & 2310' FWL, Section 11, T-20S, R-36E, Lea County,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581 DF

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sanderson "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Monument GSA Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-20S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Additional Pay

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well, on latest test, flowed 20 barrels oil, 6 barrels water, and 1048 MCFG per day. GOR 52,400. In order to reduce GOR and increase production, it is proposed to perforate additional pay and treat with string shot and acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Hark

TITLE

Supervising Engineer

DATE

9-6-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5, ATL ROS 2, CHEV MID 2, PAN AM HOBBS 2, FILE

APPROVED
SEP 11 1967
A. H. BROWN
DISTRICT ENGINEER