HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR		CONSERVATION COMMISSION	
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS		CONSERVATION COMMISSION	
SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS		CONSERVATION COMMISSION	
U.S.G.S. LAND OFFICE TRANSPORTER GAS	, REQUEST	COD ALLOWARLE	Form C-104 Supersedes Old C-104 and C-1.
LAND OFFICE OIL GAS	1	FOR ALLOWABLE AND	Effective 1-1-65
TRANSPORTER OIL GAS		AND ANSPORT OIL AND NATURAL G	A C
TRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	40
GAS			
OPERATOR			
	-		
PRORATION OFFICE			
Operator ARCO Oil and Gas	Company -	······································	
Division of Atla	intic Richfield Company		
Address			
P. 0. Box 1710,	Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	r Name
Recompletion	Oil Dry Go	IS effective: 4-1-7	9
Change in Ownership	Casinghead Gas Conde		
		I	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I		me, Including Formation	Kind of Lease
		m	State, Federal or Fee 7
Location 10 DUN		nues i prusine	
	50 Feet From The East Lir	230	Al the
Unit Letter;	DU Feet From The Cast_Lir	ne and <u>330</u> Feet From Ti	· _ Nonch
		216 1000 0	P
Line of Section , Tow	mship 205 Range	36E, NMPM, 2	County
		e de la companya de la	
Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)
Nume of Authorized Hansporter of On	- 1 - 1	And him Mª M.	0 To
Name of Authorized Transporter of Car	peline (mpany	Address (Give address to which approve	b lefas 79701
Name of Authorized Transporter of Cas		Address (Give address to which approve	
Warren Setraleur	~ Carpstation	Doc 1589, Ulsa, 0	klu 74102
If well produces ail or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	The law I
give location of tanks.	B:11:20:36	Les !!	Lenthown
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Completion	$n \rightarrow (X)$ Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v
			i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			· · · · · · · · · · · · · · · · · · ·
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>		
		х.	
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT nd must be equal to or exceed top allou
HOLE SIZE	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT nd must be equal to or exceed top allou
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT nd must be equal to or exceed top allou
HOLE SIZE 	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET DEPTH SET Infer recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT nd must be equal to or exceed top allow . etc.)
HOLE SIZE 	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET DEPTH SET Infer recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT nd must be equal to or exceed top allou . etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT ad must be equal to or exceed top allou etc.) Choke Size
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT ad must be equal to or exceed top allou etc.) Choke Size
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT ad must be equal to or exceed top allou etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT ad must be equal to or exceed top allou etc.) Choke Size
HOLE SIZE HOLE SIZE U. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Differ recovery of total volume of load oil at epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE U. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Differ recovery of total volume of load oil at epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Differ recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must be a able for this de able for this de Date of Test Tubing Pressure Cil-Bbls.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Defendence Defe	SACKS CEMENT ad must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must be a able for this de able for this de Date of Test Tubing Pressure Cil-Bbls.	DEPTH SET Infer recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
HOLE SIZE HOLE SIZE UNDERSTIGATION OF AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE CE	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Defendence Defe	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Differ recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APR	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION FM979
HOLE SIZE HOLE S	CASING & TUBING SIZE CASING & TUBING Pressure CE Equilations of the Oil Conservation with and that the information given	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Differ recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APR	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION FM979
HOLE SIZE HOLE S	CASING & TUBING SIZE CASING & TUBING Pressure CE Equilations of the Oil Conservation with and that the information given	DEPTH SET	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION FM979
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING Pressure CE Equilations of the Oil Conservation with and that the information given	DEPTH SET	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION FM979
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING Pressure CE Equilations of the Oil Conservation with and that the information given	DEPTH SET	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION LANGTON LANGTON LANGTON DISTRICT 3
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING Pressure CE Equilations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load oil al epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED BY TIT F SUPERVISOR This form is to be filed in cond If this is a request for allows	SACKS CEMENT SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION LANGTON LANGTON DISTRICT 3 publiance with RULE 1104. the for a newly drilled or deepene
HOLE SIZE HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief.	DEPTH SET	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION LANGTON DISTRICT 3 pompliance with RULE 1104. ble for a newly drilled or deepene- ied by a tabulation of the deviatio
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the Manage Manage Man	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief.	DEPTH SET DEPTH SET DEPTH SET Depth Set Depth of total volume of load oil a producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED APR BY TIT F SUPERVISOR This form is to be filed in co If this is a request for allowa well, this form must be accompan tests taken on the well in accord	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION 19 01 01 01 01 01 01 01 01 01 01
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Cass WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the Manage (Signa District Prod. & Drlg.	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief. Mure) Supt.	DEPTH SET DEPTH SET DEPTH SET Depth Set Depth of total volume of load oil a producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED APR BY TIT F SUPERVISOR This form is to be filed in co If this is a request for allows well, this form must be accompan tests taken on the well in accord	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION LANDY DISTRICT 1 ompliance with RULE 1104. ble for a newly drilled or deepence ied by a tabulation of the deviation ance with RULE 111. t be filled out completely for allow
HOLE SIZE HOLE S	CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief. Mure) Supt.	DEPTH SET	SACKS CEMENT ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION LANGTON DISTRICT 3 ompliance with RULE 1104. ble for a newly drilled or deepence ance with RULE 111. t be filled out completely for allow

Separate Forms C-104 must be filed for each pool in multiply completed wells.