Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM | 27410 | | | - | Mexico 8 | • | | | | | | |
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| betand | | | | | | Well A | | | | PI No. | | |
| Chevron U.S.A. Inc. | | | | | | 30-025-04220 | | | | | | |
| P.O. Box 1150 | O, Midland, | Texas | 7970 | 2 | | | | | | • | | |
| eason(s) for Filing (Check prope | r bax) | | | | | | Please exp | | | | · · · · · · · · · · · · · · · · · · · | |
| ew Well | | Change i | _ | | | | | : 12/1/9 | | | | |
| ecompletion | Oil | <u> </u> | Dry G | | | | | Mary J. | | | | |
| hange in Operator | Casinghe | ad Gas | Conde | | Filed | to si | now un | itizatio | n and ch | ange of | operato | |
| change of operator give name d address of previous operator | Arco Oil | and G | as Co | ., 10 | Desta 1 | Dr., | Midla | nd, Texa | s 79705 | | | |
| DESCRIPTION OF W | ELL AND LE | ASE | | | | | | | | | • | |
| ease Name Eunice Monument So | outh Unit R | Well No. 857 | | | ding Format | | thura | | of Lease Policial by Fee | L | ease No. | |
| ocation | outh office b | | 1 2011 | ICC IN | JII GIII CITC | Graj | barg | CK.11./4, | | <u>' </u> | | |
| Unit LetterG | 231 | 0. | _ Feet Fr | om The _ | North | Line ne | d 23 | 10 R | et From The | East | Line | |
| Section 11 "I | Cownship 2 | 0S | Banas | 361 | Z | | | Lea | | | | |
| 50000 | OWBERTO | | Range | · · · · · · · · · · · · · · · · · · · | | , NMPI | ML, | | | | County | |
| I. DESIGNATION OF | TRANSPORTI | | | D NAT | | | | | | | | |
| Texas New Mexico Pipeline Co. | | | | | P.O | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240 | | | | | | |
| ame of Authorized Transporter of Casinghead Gas v or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| Warren Petrol | | <u> </u> | 7= | | P.O. | Box | 1589, | Tulsa, | Oklahon | na 74102 | | |
| well produces oil or liquids, re location of tanks. | Unit | Sec. | Twp. | Rg | e. is gas act | nally co | mnected? | When | 7 | | | |
| his production is commingled w | ith that from any or | her lease or | r pool, giv | ve commis | gling order | umber: | | | | | | |
| . COMPLETION DAT | A | | | | | | | | | · | -, | |
| Designate Type of Comp | letion - (X) | Oil We | n (| Gas Well | New W | 'ell 7 | Vorkover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| ate Spudded | Date Con | ipi. Ready (| lo Prod. | | Total De | pth | | _ 4 | P.B.T.D. | 1 | | |
| | | | | | | | | | | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | ion Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| riorations | | | | | | | | | Depth Casin | g Shoe | | |
| | | | | | | | BECOL | | | | | |
| | | TUBING, CASING AND CASING & TUBING SIZE | | | | | | | | SACKS CEMENT | | |
| HOLE SIZE | C <i>J</i> | ISING & T | OBING : | SIZE | | DEPTH SET | | | | SACKS CEMENT | | |
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| MOOM DAMA AND DE | OUECT FOR | | ADIE | | | | | | | | | |
| TEST DATA AND RE | QUEST FUR | ALLUW | ADLE | -i1d | a ba amal i | | and ton al | lauable for th | is donth or he | for full 24 hos | era.) | |
| | | | of loss | ON ENE IN | Producing | Methy | d (Flow p | ump, gas lift, | etc.) | , , | | |
| te First New Oil Run To Tank | Date of T | est | | | 1.1000000 | | ~ (, _/ | | | | | |
| ngth of Test | SERVICE | Casing P | Casing Pressure | | | | Choke Size | | | | | |
| | | | | | | Water - Bbis. | | | Gas- MCF | | | |
| coust Prod. During Test Oil - Bbls. | | | | | Water - 1 | | | | | | | |
| AS WELL | | | | | | | | | | • | | |
| ctual Prod. Test - MCF/D | Length of | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of | Gravity of Condensate | | |
| | | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choles Size | Choke Size | | |
| sting Method (pitot, back pr.) | Tubing Pi | lecente (201 | 3- 4 .) | | Casing F | | (stare-an) | | | | | |
| L OPERATOR CERT | TEICATE O | E COM | DI TAN | JCF | 7 | | | | | | | |
| | | | | 102 | ll l | Ol | L COI | | ATION | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above | | | | | | | | | | 7 / 313 | . w _. | |
| is true and complete to the best | of my knowledge | and belief. | | - | ח | ate A | pprove | ed | Control of the contro | 五人 极为 | i) | |
| A m | 1 | | | | | | | | | | | |
| & M. Bi | non | | | | В | / | | Fat | t leitz Slogis t | | | |
| Signature D.M. Bohon | Techr | ical A | | ant | ll Ì | | | | | | | |
| Printed Name 12 / 6 / 90 | (915) | 687-7 | Title 7148 | | Ti | tle | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

as note Services 1. II. III. and VI for changes of operator, well name or number, transporter, or other such changes