SANTA FE	BUTION			_					
FILE U.S.G.S.			NEW WEXIC	CO OIL C	ONSERV.	ATION	COMMISS	ON	FORM C-103 (Rev 3-55)
TRANSPORTER	DIL.		MISCEL	LANEOU	IS REPO	RTS O	N WELL	BES OF	TEE 000
PRORATION OFFICE		(Subm	nit to appropr	riate Distri	ct Office a	s per Con	mi <b>j∉≝io</b> n R	µle ]106	)
Vame of Company		Gas Company		Addre	ss	_		<u>- 11</u>	- <sup>64</sup> 10 29
Lease	J. Byrd		Well No.	Unit Letter	<u> </u>		lobbe, X Ros	Rang	
Date Work Perform	ned	Pool			C	unty			<del>, , , , , , , , , , , , , , , , , , , </del>
500 602			S A REPORT	OF: (Check		hloch)			
Beginning Di	rilling Operati		asing Test and				(xplain):	or force	tion, treatme
Plugging			emedial Work			,			Completion
7-1-62 -	500 gals   Asidiwed	cker at 360. Mx Press 290 perfs 3882-92 LMPM, 5 min 8	0, Min Pro w/1000 g	nas 1700 nis 15%	, inj re rog agid	to k N	M, 5 mis Press 11s	o, Mi	Jacobs, Suchbar
7-2-62 - P b 7-6-62 - 3	ulled the ridge plus bls new of \$70'FB-Que puped 36'	g at 3870'. R Ll & 13 bbls :	ion 2" the formation the & party privity his sil pr	& packer water in eker & r pil & 10	r to 378 n 6 hrs. erun the bhle fo Complete	h w/ta: Shut : Sh to mation d.ag.m	Dipipe to the second of the se	to 3614 t pump: a 12 h; acces 9:	s. Set retrieved. 30 ing equipment. represential to to 1. Cales
7-2-62 - P b 7-6-62 - 3 Vitnessed by	ulled the ridge plus bls new of \$70'FB-Que puped 36'	g et 3670'. R il & 13 bols cyburg-Pelled bbls now 31.0 ntial of 72 b	on 2" the formation the & par gravity	& packer water in eker & r pil & 10	r to 378 n 6 hrs. erun the bhle fo Complete	Note: Shut:	Dipipe to the second of the se	to 3814 pump: a 12 ha con 9:	in Swabbed 30 ing equitment, r potential to 20 to 1. Calcu
7-2-62 - P b 7-6-62 - 3 Vitnessed by	villed the ridge plus bls new of 870'FB-Que umped 36 is k hr potes	g at 3570'. R il & 13 bbls hyburg-Pulled bbls now 31.0 mainl of 72 b	fermation the a partition Position Form LOW FOR RE	& packer water is eler & r oil & 10 er day.	to 376 a 6 kms.  The ball of the control of the con	Shut:	il pipe in to set 3830. On water, a cil water oil	to 3814 pump: a 12 ha con 9:	in Swabbed 30 ing equitment, r potential to 20 to 1. Calcu
7-2-62 - P b 7-6-62 - 3 Vitnessed by	ulled the ridge plus ble new of 870'FB-Que umped 36 l k hr potes L. Sisses	g at 3570'. R il & 13 bbls hyburg-Pulled bbls now 31.0 mainl of 72 b	formation the a partition Position Form LOW FOR RE	é packer water is eker é r eil é 10 er dey.	r to 378 n 6 hrs. erun the bhls fo Gouplete Co	Mus : Shut : Shu	in to set 3830. On water, ail water, ail water, will water, with the set of t	t pump: a 12 hr GGR 9:	i. Suabbed 30 ing equitment, r potential to 20 to 1. Calor Company
7-2-62 - P b 7-6-62 - 3 Vitnessed by	villed the ridge plus bls new of 870'FB-Que umped 36 is k hr potes	g at 3570'. R il & 13 bbls hyburg-Pulled bbls now 31.0 mainl of 72 b	fermation the a partition Position Form LOW FOR RE	& packer water is eler & r oil & 10 er day.	r to 378 n 6 hrs. erun the bhls fo Gouplete Co	Shut:	in to set 3830. On water, ail water, ail water, will water, with the set of t	t pump: a 12 hr GGR 9:	in Swabbed 30 ing equitment, r potential to 20 to 1. Calcu
7-2-62 - P b 7-6-62 - 3  Vitnessed by  F Elev.	ulled the ridge plus ble new of 870'FB-Que umped 36 l k hr potes L. Sisses	g at 3570'. R il & 13 bbls hyburg-Pulled bbls now 31.0 mainl of 72 b	formation the a partition Position Form LOW FOR RE	e packer average of the packer average of th	r to 378 n 6 hrs. erun the bhls fo Gouplete Co	Control of the contro	in to see 3530. On water, a cil water oil wate	t pump: a 12 hr GGR 9:	i. Swabbed 30 ing equitment. Protential to to 1. Calor Company  mpletion Date
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7-2-62 - Post of the post of t	ridge plus ridge plus ble new of 870' PR-On maped 36 l s ar potes L. Sisses	t 4 3570'. R  13 & 13 bbls  Tyburg-Pelled  bbls new 31.0  mainl of 72 b	Position Position Position Position Part  RESULT  Gas Pr	e packer water in the packer is reported to the packer in	NORK REP	mpany ORTS Of	in to see 3530. On water, a cil water oil wate	Contring Dept	i. Swabbed 30 ing equitment. Protential to to 1. Calor Company  mpletion Date
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