

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name William P. Byrd
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>BC</u> 330 FEET FROM THE North LINE AND <u>2310</u> FEET FROM <u>990</u> THE West LINE, SECTION 11 TOWNSHIP 20S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3598' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add Perfs, Treat, Return to Prod.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

RU 6/20/84. POH w/rods & pump, installed BOP & POH w/compl assy. Perf'd add'l San Andres w/2 JSPF 3848-52' & 3856-62' = 20 .38" holes. Set pkr @ 3743'. Acidized 3848-3862' w/3600 gals 15% HCL LSTNE cont'g 110 gals ARCO Scale inhibitor. POH w/pkr. Ran bailer & CO to 3895'. RIH w/compl assy w/MA, set @ 3846', SN @ 3813'. Ran rods & pump. On 24 hr potential test 6/28/84 pmpd 10 BO, 54 BW, 14 MCFG. GOR 1400:1. Final Report. Prod prior: 7 BO, 14 BW, 5 MCFG in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drlg. Engr. DATE 6/29/84
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL - 6 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
RECEIVED

JUL 5 1984

MOBILE UNIT