HO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65					
I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE								
Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240									
						Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	=	
						If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name								
	William Q. Bu	D 1 Eur	rice Monument	State, Federal or Fee Fac					
Unit Letter C; 330 Feet From The North Line and 2310 Feet From The West									
	Line of Section // , To	wnship 205 Range	36E, NMPM.	Lea County					
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s ć.						
	Name of Authorized Transporter of Oil EXAM Name of Authorized Transporter of Car Name of Authorized Transporter of Car	or Condensate D	Address (Give address to which appropriate to Boy 1510 Will Address (Give address to which appropriate to which ap	Can Texas 79701					
	Warren Petroleum	" (experation)	Box 1589 Tulsa	Okla 74102					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	in Ch.					
	give location of tanks.	th that from any other lease or pool,	give compingling order number:	unknown					
IV.	Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas li	r, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	R-19-1979						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY SOR SOR						
		Ω	TITUE						
Deine V. Kicks			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						

(Signature) (Signature)
District Prod. & Drlg. Supt. (Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.