

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1959 AUG 24 AM 9:56

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 East Broadway - Hobbs, New Mexico</b>				
Lease <b>Wm. P. Byrd</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>11</b>	Township <b>20</b>	Range <b>36</b>	
Date Work Performed <b>As Shown</b>	Pool <b>Eunice Monument (Monument)</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Perforate, Acidize</b>		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>8-6-59 3895 - Grayburg - Moved in DD Unit. Pulled 2-1/2" UE tubing.</b> <b>8-12-59</b> Set 166' of 5" OD 11.5# J-55 SS liner @ 3893' (Top of liner @ 3727') and cemented w/44 sks. cement. Reversed out 30 sks. cement. WOC. <b>8-14-59</b> Tested csg. & 5" OD liner w/1400# pump pressure for 30 minutes. No decrease in pressure. <b>8-15-59</b> Perforated 5" OD liner f/3862-3874 w/3 open hole jet shots per ft. (total 36 holes). Set 2-1/2" UE tbg. @ 3865' w/Guiberson Packer & Anchor @ 3836'. Mud acid washed perfs 3862-3874 w/500 gallons. Max. press. 1300#. Min. press. 800#. SIP 800#. 2 min. SIP zero. <b>8-16-59</b> On potential test - swabbed 48 bbls. new 36 Grty oil in 8 hrs. Tbg. press. zero. Csg. press. Packer. COR 2881. For a 24 hr. calculated potential of 144 bbls. Calendar day allowable of 34 bbls. Final report.						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-1-59</b>	<b>7</b>	<b>98</b>	<b>0</b>	<b>14132</b>	
After Workover	<b>8-16-59</b>	<b>144</b>	<b>91</b>	<b>0</b>	<b>632</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>[Signature]</i>				Name <i>[Signature]</i>		
Title				Position <b>District Superintendent</b>		
Date				Company <b>Sinclair Oil &amp; Gas Company</b>		

Orig &amp; 3cc: OCC cc: FHR, HFD, File