

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway - Hobbs, New Mexico				
Lease Mr. P. Ryd	Well No. 2	Unit Letter 1	Section 11	Township 20S	Range 36E	
Date Work Performed As Shown	Pool Emilee Monument (Monument Area)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf., Acid.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 11-24-59** 3869FB Grayburg - Moved in DD unit. Killed well w/fresh water, pulled 2-7/8" tbg.
11-25-59 Ran sand pump & cleaned out to 3860'. Ran Caliper Survey & cemented 5" OD liner f/3738-3860 w/45 sks. cement. Reversed out 20 sks. WOC.
11-27-59 Pulled 2-1/2" tbg., lowered well head.
11-28-59 Ran Gamma Ray Neutron log to 3849' & bullet perforated 5" OD liner f/3842-3848' w/24 1/2" holes. Ran 2-1/2" tbg. to 3833' w/packer @ 3802'. Had acid washed perfs. w/500 gals. Max. press. 1500#. Min. press. zero. Inj. rate 1/2 BPH. Total load 7 BD & 12 RAW.
11-30-59 Pulled tbg. & packer & holddown - Ran rods & placed on pump. On potential test bubbled Grayburg 38 bbls. of new 32 Qtty oil & 6 bbls. formation water in 14 hrs. for a 24 hr. calculated potential of 65 BOPD. GOR 460. Completed @ top allow. of 36 bbls. oil per day. Final report.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

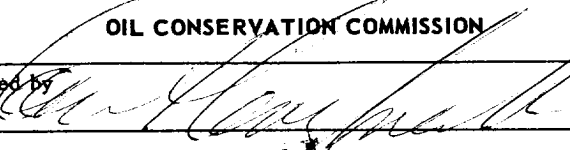

D F Elev. 3598	T D 3915	P B T D	Producing Interval 396	Completion Date 9-13-36
Tubing Diameter 2-1/2"	Tubing Depth 3899	Oil String Diameter 7"	Oil String Depth 3783	

Perforated Interval(s)

Open Hole Interval 3783-3915	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-1-59	11	62	5	5654	
After Workover	11-30-59	36	17	0	460	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position Dist. Supt.	
Date		Company Sinclair Oil & Gas Company	