

Submit 3 copies
to Appropriate
District OfficeDISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04224
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT B
8. Well No.	856
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	
Unit Letter <u>F</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>2310'</u> Feet From The <u>WEST</u> Line	
Section <u>11</u> Township <u>20-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3576' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO ADD PAY AND ACIDIZE THE SUBJECT WELL.

- 1) MIRU PU. NDWH. NUBOP. TOH W/PMP & RDS.
- 2) TIH W/RBP ON WS & SET @ 3725'. PRESSURE TEST CSG ABOVE RBP TO 300 PSIG FOR 30 MIN. REPAIR CSG LEAK IF NECESSARY.
- 3) TIH W/BIT & DC'S ON WS. C/O TO TD @ 3901'.
- 4) PERF GRAYBURG FORMATION 3732-3770
- 5) TIH W/SONIC HAMMER TOOL ON WS. WASH OVER OPEN HOLE SECTION 3760-3901 W/13,000 GALS 2% KCL WTR. ACID WASH GRAYBURG PERFS 3732-3760 & OPEN HOLE SECTION 3760-3901 W/80/20 DAD ACID. OVER FLUSH ACID W/50 BBLS 2% KCL WTR DN CSG.
- 6) TIH W/BIT & DC'S ON WS. C/O TO TD @ 3901'.
- 7) TIH W/MHMA, SN, & 2 3/8" PROD TBG W/TBG ANCHOR. SET TA @ 3630. SET SN BELOW CSG SHOE, IN OPEN HOLE @ 3850. RUN GAS ANCHOR, SUCKER ROD PUMP.
- 8) NDBOP. NUWH. RETURN WELL TO PRODUCTION. RDP.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise LeakeTITLE Regulatory SpecialistDATE 5/22/2002

TYPE OR PRINT NAME

Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0

JUN 04 2002

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #856

FORMATION: Grayburg

LOC: 1650' FNL & 2310' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC: 11, Unit F
COUNTY: Lea
STATE: NM

GL: 3576'

CURRENT STATUS: Producing
API NO: 30-025-04224
CHEVNO: FA53690:01

Date Completed: 4/21/37
 Initial Production: 401 BOPD, 0 BWPD
 Initial Formation: Grayburg
 FROM: 3776 TO: 3901

Well History

COMPLETION:

4/37 - Natural OH completion.

Wellwork

3/40 Set EXNER DODGE PKR @ 3850' to reduce high GOR. Swab, flowed for a short time. Swb 18 BO.

1/59 Acidize 3776-3901 w/ 500 gal 15%.

6/73 SI for failure to flow.

12/74 Equip to pump. TST: 23 BO/15 BW/ 31 MCF.

10/79 Pulled OH Pkr.

5/91 Chemical Squeeze

6/91 CO to 3901. Log w/ DLL, MSFL, LDT, CNL, CCL, GR.

1/98 ACDZ OH w/ 3000 gal 15% 90/10 Resisol II w/ 70Q gelled foam as diverter. Tagged @ 3897'.

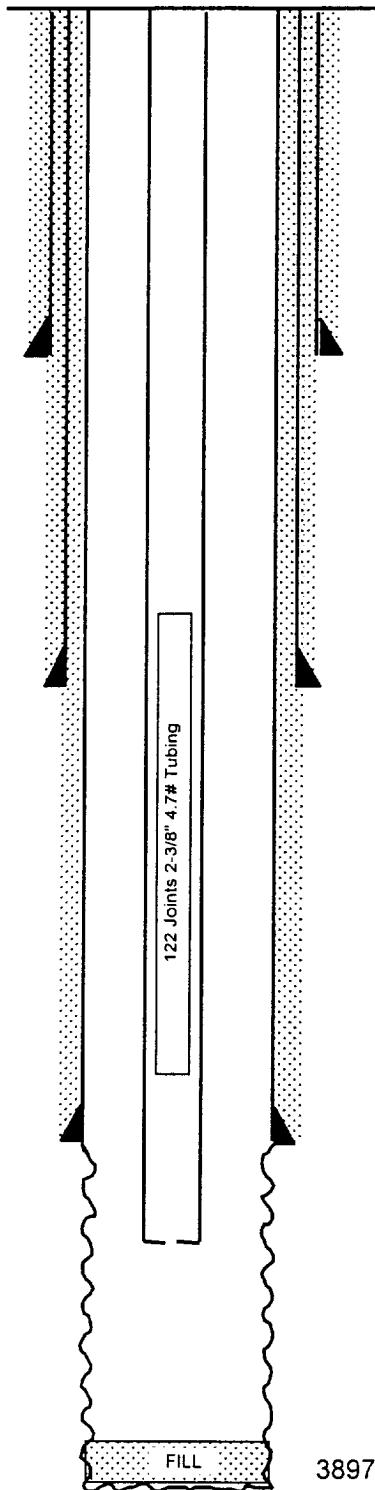
Zone Tops:

Queen	3237
Penrose	3360
Grayburg (Zone 1)	3597
Zone 2	3643
Zone 3	3758
Zone 4	3788
Zone 5	3870

12-1/2" OD 40#
 Surf. Pipe set @ 218'
 w/ 300 sxs cmt.
 Cmt. Circ? Yes.
 (15-1/2" OH)

9 5/8" OD 40#
 Csg. set @ 1153'
 w/ 500 sxs cmt.
 Cmt. Circ? Yes.
 TOC @ surf. by calc.
 (11-1/4" OH)

7" OD 24# Csg. Set
 at 3760', cmt w/ 300 sx
 TOC @ 1590' by calc.
 Cmt. Circ? No.
 (8-1/2" OH)



PBTD 3897'
 TD 3901'

FILL

3897'

FILE: 856wbs.XLS
 DKT 10/24/98