District I

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Ener & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

ECHNICAL ASSISTANT Approval Date: JAN 21 1999	<u>I. </u>		REQUE	ST FOR	ALLOWA	BLE ANI) AUTHO)RIZA	TION TO T	RANSPO	RT	
P.O. BOX 1150	Charman II	C 4 7		perator name	and Address				2	OGRID Numb	er	
## APP Name	·									4323		
## AFI Number ## O-0 30-025-04224 ## EUNICE HONUMENT; GRAYBURG-SAN ANDRES ## Property Name ## 2507 ## Surface Location ## 10 100. Section Township Range Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 11 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 11 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E Lot. Idn Feet from the North/South Line Feet from the Ear/West line County ## 12 20S 20S 36E L						.75	· · · · · · · · · · · · · · · · · · ·	•	³ Reason for Filing Code			
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