Submit 5 Copies Appropriate District Office Appropriate DISTRICT I U. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-04224 Chevron U.S.A., Inc. P.O. Box 1150 Midland, TX 797021 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Recompletion Oil Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Eunice Monument South UNIT B 856 Eunice Monument GB/SA Fee Feet From The North <u>, 1650</u> \_\_ Feet From The West Unit Letter F Line 20\$ Range 36E Lea , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\Box$  $\mathbf{x}$ Texas N.M.Pipeline Co. C P.O. Box 2528 Hobbs, N.M. 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas lame of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS 1-66 NATE: GAS & WARREN PETROLEUM Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa TX./P.O. Box 1589, Tulsa OK. When? Sec. Twp. is gas actually connected? If well produces oil or liquids, Unit give location of tanks. 205 11 C 36E 12/1/90 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY JERRY SEXTON

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

DISTRICT I SUPERVISOR

All sections of this form must be filled out for allowable on new and recompleted wells.

Tech. Assistant

Title

(915)687-7148

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Signature

Date

**B.G. Smith** 

Printed Name 7/10/91