

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

RE POLLO OIL COMPANY

Hubba. New Mexico.

Wm. P. Byrd Company or Operator
Lease 30E, N. M. P. M., Monument Field, Lea County, NW/4-Sec. 11
Well is 1850 feet south of the North line and 350 feet west of the East line of NW/4-Sec. 11
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Wm. P. Byrd, Address Seminole, Texas
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced March 18 19 37 Drilling was completed April 21 19 37
Name of drilling contractor M. J. Delaney Co., Address Dallas, Texas.
Elevation above sea level at top of casing 3503 feet.
The information given is to be kept confidential until 19.

No. 1, from	3790	to	3901	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	12 1/2"	215'	300	Halliburton		
11 1/2"	5/8"	1134	500	Do		
8 1/2"	7"OD	5776	300	Do		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters—Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NO				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5901 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing April 21, 19 37
The production of the first 24 hours was 401 1/2 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

M. L. Jones, Driller Cecil Watson, Driller
G. L. Rushing, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29
day of April, 19 37
Patricia Mahoney
Notary Public

My Commission expires 10-24-39

Hobbs, New Mex. April 26, 1937
Place Date
Name H. Sured
Position Dist. Supt.
Representing Repollo Oil Company
Company or Operator
Address Hobbs, N.M.

FORMATION RECORD

FORM 0-102

FROM	TO	THICKNESS IN FEET	FORMATION
0	210	210	Caliche & Sand
210	670	460	Red Bed & Shale
670	1046	376	Red Rock & shale
1046	1062	16	Anhydrite
1062	1066	4	Red Bed
1066	1167	101	Anhydrite
1167	1260	93	Salt
1260	1615	355	Red Rock, Shale, Salt & Anhydrite
1615	2045	430	Salt
2045	2140	95	Salt & Potash
2140	2163	23	Anhydrite
2163	2285	122	Salt
2285	2416	131	Broken Anhydrite
2416	2466	50	Brown lime
2466	2658	192	Anhydrite
2658	2972	314	Lime & Anhydrite
2972	3901	929	Lime
OIL SANDS OR ZONES			
IMPORTANT WATER SANDS			
CASING RECORD			
MUDGING AND CEMENTING RECORD			
PLUG AND ABANDON			
RECORD OF SHOOTING OR CHEMICAL TREATMENT			
RECORD OF DRILLING AND SPECIAL TESTS			
EMERGENCIES			
FORMATION RECORD			