

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04225
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byrd Gas Com
8. Well No. 5
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator ARCO Oil and Gas Company
3. Address of Operator P.O. Box 1710 - Hobbs, NM 88241-1710	4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3594' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 3900', PBD 3695', Perfs 3069-3664'

- 11/13/92 - Perforate w/ 1 JSPF as follows: 3594', 3495', 3496', 3634', 3635', 3661', 3662', 3663', 3664', 3406', 3408', 3410', 3226', 3227', 3280', 3281', 3308', 3309', 3310', 3400', 3402', 3404'. Total of 22 shots from 3226-3664'.
- 11/16/92 - Acidize w/ 4400 gallons of 7½% HCL, frac w/ 240,000# 12/20 sand and 234 tons of CO₂. Maximum treating pressure 7,000#.
- 11/21/92 - Clean out fill and RIH w/ completion assembly w/ SN @ 3476.90' and return to production.
- 12/15/92 - In 24 hours flowed 0 BO, 0 BW, 160 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Operations Coordinator DATE 12/16/92
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. (505) 391-1650

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 28 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: