						F	brm C-105 Revised 1-1-6	5	
DISTRIBUTION					•		ndicate Type		
SANTA FE		NEW	MEXICO OIL CON	SERVATION CO	MMISSION		tate	Fee X	
FILE		WELL COMPLE	ETION OR RECO	MPLETION R	EPORT AND	O LOGI	ute Oil & Gas		
U.S.G.S.	_					ļ			
LAND OFFICE	_					777	TITITI		
OPERATOR									
						7. Ui	nit Agreement	t Name	
la. TYPE OF WELL									
OIL GAS WELL WELL WELL WELL WELL WELL WELL WEL							8. Farm of Lease Name		
NEW WORK PLUG DIFF. Y							Wm. P. Byrd		
WELL OVER	DEE		RESVR. X	OTHER		9, W	ell No.	ути	
2. Name of Operator						•	5		
Atlantic Richfield Company							10. Field and Pool, or Wildcat		
3. Address of Operator							Eumont-Gas		
P. O. Box 1710, Hobbs, New Mexico 88240							THITTING SECTION OF THE PROPERTY OF THE PROPER		
4. Lacation of well									
UNIT LETTER E		1650	North	LINE AND	330	ET FROM			
UNIT LETTER	_ LOCATED	PEET I	FROM THE	Tillin	TITIKI		County	/////////////////////////////////////	
777	11	208	SE. 36E NMPM		IXIIII.		Lea		
THE West LINE OF SEC 15. Date SEXSENSE WO 1	6 Date T.D.	Reached 17 Date	Compl. (Ready to	Prod.) 18. Elev	ations (DF, RK	B, RT, GR, et	c.) 19. Elev.	. Cashinghead	
			• • •		3594' GR	•		3594'	
8/22/73 20. Total Depth	[2], P	Plug Back T.D.	22. If Multip	le Compl., How		Rotary Too	ols Co	able Tools	
3900'		3695'	Many		Drilled B	Y :			
24. Producing Interval(s),	of this comp		m, Name					as Directional Survey	
Z4. Floddeing interval(e);	0. m		•				M	ade	
3065'-3548'	Fumont-	Gog							
26. Type Electric and Oth							27. Was W	ell Cored	
GR-Neutron	ici Logo mai								
		CA	SING RECORD (Re	ort all strings se	t in well)		<u></u>		
28.	WEIGHT L			LE SIZE		ING RECORD		AMOUNT PULLED	
CASING SIZE									
Ml			ton						
No change fr			ion						
No change fr			ion						
No change fr			ion						
			ion		30.	TUBII	NG RECORD		
29.		inal complet	SACKS CEMENT	SCREEN	30. SIZE	TUBII DEPTH		PACKER SET	
	om orig	inal complet					SET		
29.	om orig	inal complet			SIZE	DEPTH	SET	PACKER SET	
29, SIZE	om orig	LINER RECORD BOTTOM		SCREEN	SIZE	3462.7	SET 72 '	PACKER SET	
31. Perforation Record (In 3065', 80, 90,	TOP	LINER RECORD BOTTOM and number) 24, 30, 60,	SACKS CEMENT 92, 3200,	SCREEN	SIZE 2-3/8	3462.7	SET 72 I	PACKER SET	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80,	TOP nterval, size, 3102, 3464, 7	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9	92, 3200, 97, 3509,	SCREEN 32. AC	SIZE 2-3/8 EID, SHOT, FRA TERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal	SET 72 ' ENT SQUEE. AND KIND M 15% HC1	PACKER SET 3023† ZE, ETC. IATERIAL USED acid	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80,	TOP nterval, size, 3102, 3464, 7	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9	92, 3200, 97, 3509,	SCREEN 32. AC DEPTH IN	SIZE 2-3/8 EID, SHOT, FRA TERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2	ENT SQUEE. AND KIND M 15% HC1 20/40 sa	PACKER SET 3023 † ZE, ETC. ATERIAL USED acid nd in	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3	TOP sterval, size , 3102, 3464, 7	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9	92, 3200, 97, 3509,	SCREEN 32. AC DEPTH IN	SIZE 2-3/8 EID, SHOT, FRA TERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2	SET 72' ENT SQUEE. AND KIND M 15% HC1 20/40 sa al of s1	PACKER SET 3023' ZE, ETC. ATERIAL USED acid nd in ick 9# brite	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80,	TOP sterval, size , 3102, 3464, 7	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9	92, 3200, 97, 3509,	SCREEN 32. AC DEPTH IN	SIZE 2-3/8 EID, SHOT, FRA TERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2	SET 72' ENT SQUEE. AND KIND M 15% HC1 20/40 sa al of s1	PACKER SET 3023 † ZE, ETC. ATERIAL USED acid nd in	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3	TOP nterval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41	92, 3200, 97, 3509,	32. AC DEPTH IN 3065-354	SIZE 2-3/8 ID, SHOT, FRATERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g	PACKER SET 3023' ZE, ETC. ATERIAL USED acid nd in ick 9# brine al 15% HC1	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - GH	TOP nterval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41	92, 3200, 97, 3509,	32. AC DEPTH IN 3065-354	SIZE 2-3/8 ID, SHOT, FRATERVAL 8'	3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded	ENT SQUEE. AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr	PACKER SET 3023 † ZE, ETC. HATERIAL USED acid nd in ick 9# britte al 15% HCl	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - GH	TOP nterval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1)	92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum	32. AC DEPTH IN 3065-354	SIZE 2-3/8 CID, SHOT, FRA TERVAL 8'	ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 ga Preceded	ENT SQUEE. AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr	PACKER SET 3023 † ZE, ETC. MATERIAL USED acid nd in ick 9# britte al 15% HCl	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gi	TOP nterval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Final Choke Size	92, 3200, 97, 3509,	SCREEN 32. AC DEPTH IN 3065-354 DUCTION ping - Size and t	SIZE 2-3/8 CID, SHOT, FRA TERVAL 8' Sype pump) Gas MCF	ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded	ENT SQUEE AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pi Shut-in Bbl. Ga	PACKER SET 3023 † ZE, ETC. HATERIAL USED acid nd in ick 9# britte al 15% HCl	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gi	TOP Interval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1) Choke Size 1/2"	92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 3065-354 DUCTION ping - Size and t	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water - 10	ENT SQUEE AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga	PACKER SET 3023' ZE, ETC. ATERIAL USED acid nd in ick 9# britic al 15% HCl rod. or Shut-in)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gr. 33. Date First Production 9/20/73 Date of Test	TOP Interval, size , 3102, 3464, 7 3548 (22 R-N log	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1) Choke Size 1/2"	92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod*n. For Test Period 24- Oll - Bbl.	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. O Gas - MCI	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water - 10 er - Bbl.	ENT SQUEE AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga	PACKER SET 3023 † ZE, ETC. MATERIAL USED acid nd in ick 9# britte al 15% HCl	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Grand State of Test 9/25/73 Flow Tubing Press. 165#	TOP Interval, size , 3102, 3464, 7 3548 (22 R-N log Pro Hours Tested 24 Casing Press Packer	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1) Choke Size 1/2" sure Calculated Hour Rate	92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 3065-354 DUCTION ping - Size and t	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water - 10 er - Bbl. 10	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga	PACKER SET 3023' ZE, ETC. ATERIAL USED acid nd in ick 9# britic al 15% HCl rod. or Shut-in)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Git 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S	TOP Top Top Top 11	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Fine Flowing Choke Size 1/2" sure Calculated Hour Rate fuel, vented, etc.)	SACKS CEMENT 92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl. 0	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. O Gas - MCI	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water — 10 er — Bbl. 10	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga Oil Grav	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gr. 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S. To be connect.	TOP Top Top Top 11	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Fine Flowing Choke Size 1/2" sure Calculated Hour Rate fuel, vented, etc.)	SACKS CEMENT 92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl. 0	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. O Gas - MCI	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water — 10 er — Bbl. 10	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gr. 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S	TOP Top Top Top 11	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Fine Flowing Choke Size 1/2" sure Calculated Hour Rate fuel, vented, etc.)	SACKS CEMENT 92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl. 0	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. O Gas - MCI	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water — 10 er — Bbl. 10	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga Oil Grav	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gr. 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S To be connected 35, List of Attachments	TOP TOP Top Top 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Final Choke Size 1/2" sure Calculated Hour Rate fuel, vented, etc.) Paso Natura	PRO lowing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl. O al Gas	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. 0 Gas - MCI 900	SIZE 2-3/8 CID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900 Wate	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water - 10 er - Bbl. 10 Test Wit LaR	ENT SQUEE AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga Oil Grav nessed By oy Knott	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gh 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S To be connected 35, List of Attachments	TOP Interval, size , 3102, 3464, 7 3548 (22 R-N log Pro Hours Tested 24 Casing Press Packer fold, used for ed to El	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1/2" Sure Calculated Hour Rate fuel, vented, etc.) Paso Natura	PRO lowing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl. O al Gas	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. 0 Gas - MCI 900	SIZE 2-3/8 CID, SHOT, FRATERVAL 8' Sype pump) Gas MCF 900 Wate	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded Water - 10 er - Bbl. 10 Test Wit LaR	ENT SQUEE AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga Oil Grav nessed By oy Knott	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	
31. Perforation Record (In 3065', 80, 90, 3346, 74, 80, 18, 28, 45 & 3 jet shots - Gr. 33. Date First Production 9/20/73 Date of Test 9/25/73 Flow Tubing Press. 165# 34. Disposition of Gas (S To be connected 35, List of Attachments	TOP Interval, size , 3102, 3464, 7 3548 (22 R-N log Pro Hours Tested 24 Casing Press Packer fold, used for ed to El	LINER RECORD BOTTOM and number) 24, 30, 60, 4, 82, 92, 9 holes) 0.41 oduction Method (Figure 1/2" Sure Calculated Hour Rate fuel, vented, etc.) Paso Natura	SACKS CEMENT 92, 3200, 97, 3509, 1" PRO lowing, gas lift, pum Prod*n. For Test Period 24- Oll - Bbl. O al Gas des of this form is to	32. AC DEPTH IN 3065-354 DUCTION ping - Size and t OII - Bbl. 0 Gas - MCI 900	SIZE 2-3/8 ID, SHOT, FRATERVAL 8' Sype pump) Gas - MCF 900 Water to the best of m	DEPTH 3462.7 ACTURE, CEM AMOUNT 2000 gal 27,500# 2 18,000 gs Preceded W Water - 10 er - Bbl. 10 Test Wit LaR	ENT SQUEE: AND KIND M 15% HC1 20/40 sa al of s1 w/350 g ell Status (Pr Shut-in Bbl. Ga Oil Grav nessed By oy Knott	PACKER SET 3023' ZE, ETC. MATERIAL USED acid nd in ick 9# britter al 15% HC1 rod. or Shut-in) MS = Oil Ratio vity = API (Corr.)	