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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name																															
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name Wm. P. Byrd																															
2. Name of Operator Atlantic Richfield Company		9. Well No. 5																															
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Eumont-Gas																															
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>20S</u> RGE. <u>36E</u> NMPM		12. County Lea																															
15. Date Spore WO 8/22/73	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3594' GR																														
19. Elev. Casinghead 3594'	20. Total Depth 3900'	21. Plug Back T.D. 3695'	22. If Multiple Compl., How Many																														
23. Intervals Drilled By Rotary Tools			24. Producing Interval(s), of this completion - Top, Bottom, Name 3065'-3548' Eumont-Gas																														
25. Was Directional Survey Made			26. Type Electric and Other Logs Run GR-Neutron																														
27. Was Well Cored			28. CASING RECORD (Report all strings set in well)																														
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td colspan="6">No change from original completion</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	No change from original completion																							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																												
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29. LINER RECORD																																	
SIZE	TOP	BOTTOM	SACKS CEMENT																														
30. TUBING RECORD																																	
SIZE	DEPTH SET	PACKER SET																															
2-3/8	3462.72'	3023'																															
31. Perforation Record (Interval, size and number) 3065', 80, 90, 3102, 24, 30, 60, 92, 3200, 3346, 74, 80, 3464, 74, 82, 92, 97, 3509, 18, 28, 45 & 3548 (22 holes) 0.41" jet shots - GR-N log																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																															
3065-3548'		2000 gal 15% HCl acid																															
		27,500# 20/40 sand in																															
		18,000 gal of slick 9# brine																															
		Preceded w/350 gal 15% HCl																															
33. PRODUCTION																																	
Date First Production 9/20/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																															
Well Status (Prod. or Shut-in) Shut-in																																	
Date of Test 9/25/73	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period →																														
Oil - Bbl. 0	Gas - MCF 900	Water - Bbl. 10	Gas - Oil Ratio																														
Flow Tubing Press. 165#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 0																														
Gas - MCF 900	Water - Bbl. 10	Oil Gravity - API (Corr.)																															
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be connected to El Paso Natural Gas			Test Witnessed By LaRoy Knott																														
35. List of Attachments																																	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

D. D. Litch

TITLE District Drlg. Supv.

9/28/73