TRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
FILE		· · · ·	5a. Indicate Type of Lease	
U.S.G.S.	4		State Fee X	
LAND OFFICE	4		5. State Oil & Gas Lease No.	
OPERATOR	J			
(DO NOT USE THIS FORM FOR PR USE "TAPPLICAT	RY NOTICES AND REPORTS ON DOPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)		
1			7, Unit Agreement Name	
OIL GAS WELL X	OTHER-			
2. Name of Operator	8. Farm or Lease Name			
Atlantic Richfield C	Wm. P. Byrd			
3. Address of Operator	9. Well No.			
P. O. Box 1710, Hobb	5			
4. Location of Well	10, Field and Pool, or Wildcat			
UNIT LETTER E , 1	Eumont-Gas			
1				
THE West LINE, SECT	ION 11 TOWNSHIP 20S			
	12. County			
$\boldsymbol{\lambda}$	Lea			
	Appropriate Box To Indicate N	ature of Notice Report of Ot	her Data	
	INTENTION TO:	SUBSEQUEN	REPORT OF:	
NOTICE OF 1	NTENTION TO:			
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENY	
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	Eunice-Monument	
PULL OR ALTER CASING			in Eumont X	
	ا لبا	·····	· · · · · · · · · · · · · · · · ·	
OTHER				
		ile and since mentionent datase including	continued data of starting any provide	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started operations 8/22/73. Ran GR-Neutron log from 3881-2500'. Set a 7" 24# CIBP @ 3730'Capped w/35' of cement. PBD is now 3695'. Eunice-Monument zone P&A on 8/24/73. Perforated Eumont Gas zone w/1 JS ea @ 3065, 80, 90, 3102, 24, 30, 60, 92, 3200, 3346, 74, 80, 3464, 74, 82, 92, 97, 3509, 18, 28, 45 & 3548' (22 holes). Treated w/2000 gal of 15% HCl acid 35 ball sealers. Swab tested well - did not have commercial gas production. Treated these perfs on 9/19/73 w/350 gal of 15% HCl acid & 27,500# of 20/40 sand in 18,000 gal of slick 9# brine. AIR 20 BPM @ 2900# down 2-7/8" frac tubing. Ran 2-3/8" tubing to 3461.72' w/7" tension packer set at 3023'. Swabbed well in. On 24 hour test ending @ 7AM 9/25/73, $\frac{1}{2}$ " choke, 165# FTP, well produced 900 MCF gas, 10 BLW & no oil.

SIGNED D.D. J.	etchis	TITLE	District Drlg. Supv.		
APPROVED BY	Orig Signed By for D. Lamey Pier, 1, Supp.	TITLE		DATE	107