NO. OF COPIES REC	EIVED		
DISTRIBUTIO			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			

ŀ	SANTA FE				FOR ALLOWABLE	Supersedes Old C-104 and C-110	
Ì	FILE				AND	Effective 1-1-65	
Ī	u.s.g.s.			AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE						
	TRANSPORTER OIL						
I	GAS						
	OPERATOR						
1.	PRORATION OFFICE	1	Con C	OMBONY -			
1	Operator ARCO Oil a			<del>-</del>			
	Division of Atlantic Richfield Company						
		171	O. Hol	bbs, New Mexico 88240	)		
	Reason(s) for filing (Check p				Other (Please explain)		
	New Well	,, o p e,	<i>552,</i>	Change in Transporter of:	Change in Operato	or Name	
	Recompletion			Oil Dry Gas	effective: 4-1-7	79	
	Change in Ownership			Casinghead Gas Conden	<del>                                    </del>		
1							
	If change of ownership give						
	and address of previous ow	vner _					
п.	DESCRIPTION OF WEL	L A	ND LEA	ASE			
	Lease Name	^		Well No. Pool Nam	ne, Including Formation	Kind of Lease	
	Burk Sas	<u>U</u>	om	7 Eur	cont Queen Das	State, Federal or Fee	
	Location		<b>.</b>	.) .0	,00	11 4	
	Unit Letter	آـــــ آــ	990	_ Feet From The North Line	and 1980 Feet From T	he West	
					- · ·	$\mathcal{L}_{\alpha}$	
	Line of Section		, Townshi	p 205 Range	36 <u>E</u> , NMPM,	County County	
		-:c-		OF OUR AND MATTER AT CA	e		
ш.	Name of Authorized Transport			or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
					•		
	Name of Authorized Transpor	rter o	f Casingh	ead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	50 On Alt			as Company	DOBOW 1384. Jal	NM 88252	
	CX Garo Juan	العد	Un		Is gas actually connected? Whe		
	If well produces oil or liquid give location of tanks.	is,		0	Trea	May 1954	
	<u> </u>					17.4	
	Të shindundin- in nommi		d mith th	et from any other lease or pool.	give commissiing order number:	<b>9</b>	
		ingle	d with th	at from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.	
				Oil Well Gas Well	New Well Workover Deepen	1 1 1	
	Designate Type of C		letion –	Oil Well Gas Well		Plug Back   Same Resiv.   Diff. Resiv.	
	Designate Type of C		letion -	(X)   Gas Well   Gas W	New Well Workover Deepen Total Depth	P.B.T.D.	
	Designate Type of C		letion -	Oil Well Gas Well	New Well Workover Deepen	1 1 1	
	Designate Type of C  Date Spudded  No Change  Pool		letion -	(X)   Gas Well   Gas W	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth	
	Designate Type of C  Date Spudded  No Change		letion -	(X)   Gas Well   Gas W	New Well Workover Deepen Total Depth	P.B.T.D.	
	Designate Type of C  Date Spudded  No Change  Pool		letion -	te Compl. Ready to Prod.  me of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
	Designate Type of C Date Spudded No Change Pool  Perforations		letion -	te Compl. Ready to Prod.  me of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	Designate Type of C  Date Spudded  No Change  Pool		letion -	te Compl. Ready to Prod.  me of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
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IV.	Designate Type of C Date Spudded No Change Pool  Perforations  HOLE SIZE	Compl	letion —	te Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ALLOWABLE (Test must be a.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
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IV.	Designate Type of C Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL Date First New Oil Run To No Change Length of Test  Actual Prod. During Test	UES	Par No.	te Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ALLOWABLE (Test must be a able for this de tite of Test	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size	
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<b>v.</b>	COMPLETION DATA  Designate Type of C  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (picot, back	UES Tanks	Da Na	te Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ALLOWABLE (Test must be a able for this de tite of Test  bing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
<b>v.</b>	COMPLETION DATA  Designate Type of C  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQ OIL WELL  Date First New Oil Run To  No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	UES Tanks	Da Na	te Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  ALLOWABLE (Test must be a able for this de tite of Test  bing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
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V. Kichs
(Signature)
& Drlg. Supt.
(Title)
70
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections L. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.