

Orig: & cc: OCC

DUPLICATE
DATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAR 25 PM 2:48

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 23, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

William P. Byrd

(Lease)

Makin Drilling Company

(Contractor)

Well No. 7 in the NE 1/4 NW 1/4 of Sec. 11

T. 20 S, R. 36 E, NMPM., Bumont Pool, Lea County.

The Dates of this work were as follows: 3-5-54

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3650 - Set 5 1/2" OD casing @ 3650 and cemented with 1050 sacks of cement. Ran temperature survey and found top of cement @ 1170' from surface, behind 5 1/2". Let set 72 hours and drilled cement plug to 3617 with cable tools, let set 3 hours, no show of water, ran Gamma Ray Neutron log, perforated 5 1/2" casing from 3234 to 3242, 3366 to 3378, 3386 to 3390, 3396 to 3404, 3416 to 3424, 3454 to 3464, 3480 to 3500, 3510 to 3516, 3528 to 3528, 3536 to 3546, 3560 to 3566, 3574 to 3582, with 4 - 1/2" jet shots per foot. Ran 3560' of 2" UE tubing, snubbed well in, snubbed dry, acidized with 1,000 Gallons of mud acid. Measured on potential test 4,460 MCF per 24 hours with 28.5# back pressure.

Witnessed by: Homer E. McIntire (Name) Sinclair Oil & Gas Co. (Company) Asst. foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]

Position: Dist. Supt.

Representing: Sinclair Oil & Gas Company

Address: Box 1927 Hobbs, New Mexico

(Title)

(Date)