

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Amerada Hess Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Seminole, TX 79360	7. If Unit or CA, Agreement Designation D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 660 FWL SEC. 12 T20S, R36E	8. Well Name and No. HW ANDREWS 1
	9. API Well No. 30-025-04227
	10. Field and Pool, or exploratory Area MONUMENT - EUMONT
	11. County or Parish, State LEA NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>REMEDIAL WORK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-14-1997 THRU 11-4-1997

MIRU DAWSON WELL SVC. NIPPLE DWN WELLHEAD & BLOW DWN GAS PRESS. INSTALL BOP. WORK PKR LOOSE. PULL 25,000 OVER WEIGHT. PKR FREE. TOH W/95 JTS 2-3/8" TBG, 4' 2-3/8" TBG SUB. GUTBERSON KV-30 PKR. 17 JTS 2-3/8" TBG, 3' PERF. SUB, 1JT 2-3/8" TBG W/ BP. CI. OPEN WELL - BLEW DWN GAS PRESS. TIH W/ BAKER FULL BORE PKR TO 3596'. SET PKR. RU KILL TRUCK & PRESS. TBG & CIBP @3726 TO 3500 #'S FOR 15 MIN. BLED DWN PRESS. TOH W/2-3/8" TBG & BAKER PKR. TIH W/ HALLIBURTON BP & SET @3083'. REL. TOOL & TOH W/2-3/8" TBG & ON/OFF TOOL. LOAD HOLE W/2%KCL WTR & LOSUF 300 CHEM. NOT HOLD PRESS. MIRU SCHLUMBERGER & RAN CNL & CBL LOGS FROM 3070'-2070'. RD SCHL. CI. TIH W/ PKR & 2-3/8" TBG TO 3050'. SET PKR 7 TEST BOP @3083'. NOT HOLD. REL. PKR & LATCHED ON BOP. MOVED BOP TO 2900'. RESET. SET PKR @2870'. BOP WOULD'T TEST. TOH W/2-3/8" TBG. PKR. & BOP. TIH W/ BOP, PKR, 2-3/8" TBG TO 3003'. SET BOP. SET PKR @2975'. PRESS. BOP TO 1000#'S. OK. CASING WOULD'N'T HOLD. PUMPED INTO CASING @1 BPM 300#'S PRESS. MOVED BOP TO 3525'; PKR TO 3425'. SET PKR OPEN BYPASS. MIRU HALLIBURTON. SPOT 600 GAS. NEFE HCL ACID TO BOTTOM OF TBG. CIRC. ACID OUT OT FRAC TANK. DROPPED FLUID CONTROL VALVE. OPEN 1200 #'S; CCNT'T PAGE 2

ACCEPTED FOR RECORD

NOV 24 1997

14. I hereby certify that the foregoing is true and correct

Signed Larry Downey Title SR. STAFF ASSISTANT Date 11-5-1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____