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CLOSE 800 #'S. SOPT ACID TO 3400'. CLOSED BYPASS ON PKR. PUMPED 1650 GAS. 15% ACID INTO PERFS FROM 3430'-3496' @ 2 BPM RATE. MAX. PRESS. 2200 #'S, MIN. PRESS 1900#'S. MOVED BOP TO 3425' & PKR @3350'. PUMPED 1650 GAS. ACID INTO PERFS FROM 3354-3420' @ 2BPM. MAX. PRESS 1550 #'S, MIN.PRESS 1140#'S. MOVED BOP TO 3350', PKR @3270'. pUMPED 1650 GAS ACID INTO PERFS FROM 3280-3346' @2 BPM. MAX PRESS 2100#'S, MIN PRESS 800 #'S. MOVED BOP TO 3175', PKR @3090'. pUMPED 1750 GAL. ACID INOT PERFS FROM 3100-3168' @2 BPM, MAX PRESS. 2200 #'S, MIN. pRESS. 1750 #'S. REL PKR 7 BOP. MOVED TO 3000'. LEFT SWINGING. WELL STRTED FLOWING, FLOWED BACK 36 BARREL LOAD. LOAD STATUS 172 BBLs. CI. OPENDED WELL. SET BP @3000' & LOOKED FOR HOLE IN CASING. HALLIBURTON PKR FAILED. TOH W/2-3/8" TBG. PKR. TIH W/ HALLIBURTON PACKERBRAND 2-3/8" TBG TO 1500'. pRESS. BELOW PKR TO 1000#'S OK. PRESS. TO 1000#'S ABOVE PKR OK. TOH W/ 2-3/8" TBG & TKR. TIH W/ON/OFF TOOL & 2-3/8" TBG TO 3000'. LATCHED ONTO BP & TOH W/2-3/8" TBG & BP. CI. OPENED WELL. MOVED 2-3/8" TBG OFF. MOVED 3-1/2 WORK STRING ON RACKS. TIH W/ 7"X3-1/2" PLS PKR W/50,000 # SHEAR, N PROFILE NIPPLE W/2,313/2.205 NM, 7" RTTS BYPASS, ON/OFF TOOL, 3-1/2"X6' TBG SUB, & 96 JTS 3-2/3" TBG. INSTALLED GUARDIAN FRAC STACK ON 3-1/2" TBG & LANDED ON TOP OF BOP. WAIT ON WATER TO TEST PACKER. CI. LOAD & TEST CASING & PKR TO 500# FOR 15 MIN. OK. RDMO. CLEANED LOCATION. CI. READY TO FRAC. MIRU HALLIBURTON FRAC SVC. & FRAC EUMONT PERFS FROM 3100'-3496' W/91,700 GAL. OF MY-T-GET XL GUAR FOAM; 250,000 # OF 12-20 BRADY SAND, & 200 TONS OF CO2 . FLUSH TO BOTTOM W/2150 GAS. OF 100% CO2 @25 BPM. ISIP - 1530. TURN WELL TO PIT FOR FLOW BACK. FLOWING TO PIT. MIRU JARRELL SVC. TIH. TAGGED FILL IN, CASING @3456'. APPROX. 30' OF FILL. TOH. RDMO. FLOWING TO SALES. FLOWRATE 57 MCFPD. FLOWING TBG. PRESS. 24 PSI. FLOWING TO SALES. WELL DOWN. CI. MIRU DAWSON WELL SVC. BLOW DWN PRESS. PUMP 25 BBL. 2% KCL WTR W/LO-SRF 300 DWN TBG TO KILL PESS. RELEASE PKR & TOH LAYING DWN 3-1/2" TBG. HALLIBURTON PERMA LATCH PKR. CI. OPEN WELL & BLOW DWN PRESS. WAIT ON PROFILE NIPPLE FROM HALLIBURTON PICKUP. TIH W/NOTCH COLLARS, N-PN, 2-3/8" TBG TO 3448'. 48' ABOVE BOTTOM PERF. TAGGED SAND. RIG UP AIR UNIT & BLOW DWN TANK. PULL TBG ABOVE PERFS. CI. OPEN WELL & BLOW DWN GAS PRESS. TIH W/2-3/8" TBG TO 3446'. RU POWER SEIVEL & CLEAN OUT SAND W/AIR FR. 3446' TO 3700'. RCVD SAND & SOME FLUID. CIRC. HOLE CLEAN. RD TRI-CONE AIR UNIT. REMOVE BOP & SPOOL. LAND TBG AT 3094'. NIPPLE UP WELLHEAD & TURN DWN SALES FLOW RATE OF 190 MCF AT 34# PRESS. RDMO DAWSON WELL SVC. CLEAN LOCATION. FLOWING GAS.