

Heaving plug—Material ..... Length ..... Depth set .....

Adapters Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Well was treated with 2,000 gals. Dowell X X acid below packer set at 3805' on 1/19/1936. Well produced 59 barrels per hour on open 2 1/2" tubing. Gas 1,800,000 daily or gas-oil ratio of 1271.						

## TOOLS USED

Rotary tools were used from 0 feet to 3895 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

....., 19..... Put to producing January 20, 1936

The production for the first 24 hours was 315 barrels of fluid of which 99 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 32

If gas well, cu. ft. per 24 hours 1,800,000 Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

Jack Reynolds, Driller

Fred Kaskie, Driller

Jack Loffland, Jr., Driller

....., Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	18	18	Cellar & Substructure
18	27	9	Sand & Shale
27	129	102	Sand & Shells
129	160	31	Sand & Shells
160	203	43	Red Beds
203	416	213	Red Beds & Shale
416	645	229	Red Beds
645	744	99	Red Beds & Shale
744	811	67	Red Beds, Shale & Sand
811	820	9	Red Rock & Sand
820	900	80	Shale & Shells
900	970	70	Shale & Shells (Top of anhydrite)
970	972	2	Anhydrite
972	1004	32	Anhydrite
1004	1018	14	Lime
1018	1064	46	Anhydrite
1064	1126	62	Broken anhydrite
1126	1300	74	Salt
1300	1380	80	Salt & Shells
1380	1395	15	Anhydrite
1395	1417	22	Salt & Shells
1417	1444	27	Salt
1444	1476	32	Anhydrite
1476	1581	105	Salt & Shells

(OVER)

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