Form 9-331a (Feb., 1926)

## DEPARTMENT OF TIME INTERIOR GEOLOGICAL SURVEY

J.S. Land Office Las Cruses	

Serial Number 046164-A Hegel Falff Andrews-Lease

## SUNDRY NOTICES AND REPORTS ON WELLS

DTICE OF INTENTION TO DRILL	SUBSE	QUENT RECORD OF	SHOOTING		
ICE OF INTENTION TO DRILL ICE OF INTENTION TO CHANGE PLANS	RECOR	RD OF PERFORATING	G CASING		
TICE OF INTENTION TO CHANGE PLANS	NOTIC	E OF INTENTION TO	PULL OR OTHERWISE	E ALTER CASING	
TICE OF DATE FOR TEST OF WATER SHIT-OFF	NOTIC	E OF INTENTION TO	ABANDON WELL		
PORT ON RESULT OF TEST OF WATER SHUT-OFF TICE OF INTENTION TO RE-DRILL OR REPAIR WEL	SUBSE	QUENT REPORT OF	ABANDONMENT		
TICE OF INTENTION TO RE-DRILE ON REPAIR HE OTICE OF INTENTION TO SHOOT	SUPPL	EMENTARY WELL H	ISTORY		
			<u></u>		
(INDICATE ABOVE BY C	CHECK MARK NATURE OF	REPORT, NOTICE, O	R OTHER DATA)		
				, 19	
Following is a report of work	done	$1$ land under $\begin{cases} F \\ I \end{cases}$	ease described	d as follows:	
. Morrhoo	Lea		Monte		
(State or Territory)	(County or Su	bdivision)	n d	(Field)	
I No 4 NV SW1	18	(Twp.)	(Range)	(Meridian)	
well is located 1980 ft. N of	and Sec. No.)	• •			
DE	ETAILS OF PLA	N OF WORK	asings; indicate muddi	ng jobs, cementing poi	nts, an
late names of and expected depths to objective sands;  18/37  1881 Total depth. Broken lin	ETAILS OF PLA: show sizes, weights, and is all other important pro	N OF WORK lengths of proposed coposed work.)	asings; indicate muddi	t. Ges oil	ry t
DE ate names of and expected depths to objective sands:  18/37  385° Total depth. Broken liver of the control o	ETAILS OF PLA  show sizes, weights, and I all other important pro  Me. Well flow  Daily gas vol	N OF WORK lengths of proposed coposed work.)  ed 76 barrs mine of 1, 27	asings; indicate muddicate	t. Gas oil	rat
DE the names of and expected depths to objective sands; 18/57 185 Total depth. Broken line 1/64" Choke Ca. 25" tubing.	ETAILS OF PLA : show sizes, weights, and I all other important pro me. Well flow Daily gas volu- ed with cal an	N OF WORK lengths of proposed coposed work.)  ed 76 barre mme of 1, 23 d acidized	asings; indicate muddicate	t. Gas oil lons of Dowe	rat
DE to names of and expected depths to objective sands: 18/37 85° Total depth. Broken lin /64° Choke on 25° tubing. 1,000°. Well was then kill. 11d started in under 400° to	ETAILS OF PLA : show sizes, weights, and I all other important pro me. Well flow Daily gas woll ed with cal and ubing pressure	N OF WORK lengths of proposed coposed work.)  ed 76 barre man of 1,23 d acidized and 980	ls oil on 2 16,000 Cu.F w/ 2000 gal	t. Gas oil lons of Dowe ure. Finish hed with 84	rat
DE to names of and expected depths to objective sands: 18/57 85° Total depth. Broken lin /64° Choke on 35° tubing. 1000°. Well was then kill 11d started in under 400% to 150% tubing pressure and 115°	ETAILS OF PLA show sizes, weights, and is all other important pro me. Well flow Daily gas vol- ed with cal an ubing pressure of casing pressure	N OF WORK lengths of proposed coposed work.)  ed 76 barre mm of 1,21 d acidized and 980# laure. Tub	ls oil on 2 16,000 Cu.F w/ 2000 gal casing pressing was flus	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou	ration to the second
DE names of and expected depths to objective sands; 18/37 85° Total depth. Broken line /64° Choke on 22° tubing. ,000°. Well was then killed the started in under 400° to 0° tubing pressure and 115° id set 3° hours. Kicked o	etails of Pla show sizes, weights, and I all other important pro me. Well flow Daily gas voli ed with cell an ubing pressure of easing pressure of with gas an	N OF WORK  lengths of proposed coposed work.)  and 76 barre  med 76 barr	asings; indicate muddicate	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou	ret 11 ed ber r t
DE names of and expected depths to objective sands: 18/37 18/37 185* Total depth. Broken ling 164* Choke on 22* tubing. 1000*. Well was then kill 11 started in under 400f to 10 tubing pressure and list 11 set 35 hours. Kicked o	etails of Pla show sizes, weights, and I all other important pro me. Well flow Daily gas voli ed with cell an ubing pressure of easing pressure of with gas an	N OF WORK  lengths of proposed coposed work.)  and 76 barre  med 76 barr	asings; indicate muddicate	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou	rat
names of and expected depths to objective sands:  8/37  5' Total depth. Broken line 64" Choke on 22" tubing.  000'. Well was then killed d started in under 400% to tubing pressure and list d set 32 hours. Kicked of cough 1" open choke on 22" 1,152,000' Cu.FT. Gas of	etails of Pla show sizes, weights, and I all other important pro me. Well flow Daily gas voli ed with cell an ubing pressure of easing pressure of with gas an	N OF WORK  lengths of proposed coposed work.)  and 76 barre  med 76 barr	asings; indicate muddicate	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou	ret 11 ed bar r t
names of and expected depths to objective sands:  8/37  5° Total depth. Broken ling.  64° Choke on 30° tubing.  000°. Well was then kill.  d started in under 400% to  tubing pressure and list  d set 39 hours. Kicked of  cough 1° open choke on 20°  1,152,000° Cu.FT. Gas of	etails of Pla show sizes, weights, and I all other important pro me. Well flow Daily gas voli ed with cell an ubing pressure of easing pressure of with gas an	N OF WORK  lengths of proposed coposed work.)  and 76 barre  med 76 barr	asings; indicate muddicate	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou	ret 11 ed bar r t
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DE names of and expected depths to objective sands: 18/57 18/57 18/5* Total depth. Broken ling 1/64* Choke on 22* tubing. 1/64* Choke on 22* tubing. 1/64* tubing pressure and ling 1/64*	etails of Pla show sizes, weights, and I all other important pro me. Well flow Daily gas voli ed with cell an ubing pressure of easing pressure of with gas an	N OF WORK lengths of proposed coposed work.)  ed 76 barre me of 1, 21 d acidized and 980 d flowed 3 dy average 100. Gleat	asings; indicate muddicate in a cold on 2 l6.000° Cu.F. w/ 2000 galons ing was flus 52 barrels of 24 barrened up to its	t. Gas oil lons of Dowe wre. Finish hed with 84 il on 11 hou ils. Daily 8 pe Line Oil	ration bar to the
DE names of and expected depths to objective sands: 18/37 35' Total depth. Broken ling 64" Choke on 35" tubing. ,000'. Well was then killed attacked in under 400% to tubing pressure and 115 and set 35 hours. Kicked or cough 1" open choke on 35" 1,152,000' Cu.FT. Gas of our.	etails of PLA: show sizes, weights, and I all other important pro me. Well flow Daily gas volumed with sell and ubing pressure Of easing pressure of with gas and tubing. House 1 ratio of 2,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre me of 1, 21 d acidized and 980 d flowed 3 dy average 100. Gleat	asings; indicate muddicate in a cold on 2 l6.000° Cu.F. w/ 2000 galons ing was flus 52 barrels of 24 barrened up to its	t. Gas oil lons of Dowe wre. Finish hed with 84 il on 11 hou ils. Daily 8 pe Line Oil	ration bar to the
DE names of and expected depths to objective sands: 18/37 85' Total depth. Broken lin /64" Choke Ch. 32" tubing. ,000'. Well was then kill id started in under 400f to 0# tubing pressure and 115 id set 35 hours. Kicked o rough 1" open choke on 22" 1,152,000' Cu.FT. Gas of	etails of PLA: show sizes, weights, and I all other important pro me. Well flow Daily gas volumed with sell and ubing pressure Of easing pressure of with gas and tubing. House 1 ratio of 2,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 91, 21 d seidized lend 920 d flowed 2 ly average loov. Glean  Company	asings; indicate muddicate in the cold on 2 16,000° Cu.F w/ 2000 gallons ing was flus 62 barrels of 24 barrened up to Fi	t. Gas oil lons of Dowe ure. Finish hed with 84 il on il hou ls. Daily g pe Line Oil	retiliod bar trata the
DE names of and expected depths to objective sands:  18/37 185° Total depth. Broken ling.  164° Choke on 35° tubing.  1000°. Well was then kill.  11 started in under 400° to tubing pressure and ling.  12 id set 35 hours. Kicked on 25°  1.152.000° Cu.FT. Gas of ture.	eTAILS OF PLA show sizes, weights, and I all other important pro me. Well flow Daily gas woll ed with cal and ubing pressure Of casing pressure to tubing. Hour 1 ratio of 2,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 91, 21 d seidized lend 920 d flowed 2 ly average loov. Glean  Company	asings; indicate muddicate in the cold on 2 16,000° Cu.F w/ 2000 gallons ing was flus 62 barrels of 24 barrened up to Fi	t. Gas oil lons of Dowe ure. Finish hed with 84 il on il hou ls. Daily g pe Line Oil	retili: ed bar ur t cas the
DE to names of and expected depths to objective sands; 18/57 85° Total depth. Broken line /64° Choke on 25° tubing.	eTAILS OF PLA show sizes, weights, and I all other important pro me. Well flow Daily gas woll ed with cal and ubing pressure Of casing pressure to tubing. Hour 1 ratio of 2,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 91, 21 d seidized lend 920 d flowed 2 ly average loov. Glean  Company	asings; indicate muddicate in the cold on 2 16,000° Cu.F w/ 2000 gallons ing was flus 62 barrels of 24 barrened up to Fi	t. Gas oil lons of Dowe ure. Finish hed with 84 il on il hou ls. Daily g pe Line Oil	retiliod bar trata the
phroved	etails of PLA all other important promise. Well flow Daily gas wolled with cell and whing pressure of easing pressure tubing. Houself ratio of 3,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 91, 21 d seidized lend 920 d flowed 2 ly average loov. Glean  Company	asings; indicate muddicate in the cold on 2 16,000° Cu.F w/ 2000 gallons ing was flus 62 barrels of 24 barrened up to Fi	t. Gas oil lons of Dowe ure. Finish hed with 84 il on il hou ls. Daily g pe Line Oil	retiliod bar trata the
pproved	etails of PLA all other important promise. Well flow Daily gas wolled with cell and whing pressure of easing pressure tubing. Houself ratio of 3,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 980# d seldized lend 980# d flowed 3 ly average loo*. Glean  By Title	asings; indicate muddicate muddicate in a coll on 2 16,000° Cu.F. w/ 2000 gallons ing was flus 52 barrels of 24 barrened up to 1 1	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou lis. Daily g pe Line Oil  role um. Corpo	ration the
names of and expected depths to objective sands:  5.77  5. Total depth. Broken line  54. Choke on 35. tubing.  000. Well was then killed  d started in under 400 to  # tubing pressure and list  d set 35 hours. Kicked o  ough 1. open choke on 25.  1,152,000. Ou.FT. Gas of  r.	ETAILS OF PLA  show sizes, weights, and I all other important pro  me. Well flow  Daily gas woll  ed with cal an  ubing pressure  Of casing press  If with gas an  tubing. Hous  1 ratio of 2,0	N OF WORK lengths of proposed coposed work.)  ed 76 barre med 76 barre med 980# d seldized lend 980# d flowed 3 ly average loo*. Glean  By Title	Amerada Peti	t. Gas oil lons of Dowe ure. Finish hed with 84 il on 11 hou lis. Daily g pe Line Oil  role um. Corpo	ret