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3080' & BTM OF TBG. AT 3132'. HALLIBURTON SVC. MI & RU & FRACTURE TREATED EUMONT YATES 7RQ ZONE CSG. PERFS. FR. 3178'-3370' W/105,000 GAL. 40# MY-T-GEL CROSSLINKED GUAR GEL & 99,288 GAL. CO2 & 532,000# 12/20 BRADY SAND. HOOKED UP WELLHEAD & BEGAN FLOWING TO PIT ON 12-19-94. WARREN PETROLEUM SET GAS SALES METER. BEGAN SELLING GAS THROUGH WARREN METER NO. 795 AT 10:00 A.M. ON 12-22-94.

12-28-94: MIRU X-PERT WELL SVC. PULLING UNIT. RU TRI-CONE AIR UNIT & CIRC. OUT FRAC SAND & WATER. RD X-PERT & RESUMED FLOWING TO SALES. MIRU REECO & SWABBED WELL. MIRU SCHLUMBERGER. TIH W/MULTI-ISOTOPE LOGGING TOOL & LOGGED WELL FR. 3476'-3120'. MIRU TYLER WELL SVC. PULLING UNIT & INSTALLED BOP. TOH W/TBG. & PKR. TIH W/6-5/8" X 2-3/8" BAKER FULLBORE PKR. SET AT 3442'. PRESS. TESTED CIBP W/1,000 PSI FOR 30 MIN. HELD OK. TOH W/PKR. TIH W/109 JTS 2-3/8" OD 8RD TBG. W/CAST IRON KNOCK OUT PLUG SET IN TBG BELOW SN. REMOVED BOP, & SET TBG. OE AT 3410'. INSTALLED WELLHEAD & TIH W/1-1/2" SINKER BASS & KNOCKED OUT CAST IRON PLUG. TIH W/2" X 1-1/2" X 12' RWBC PUMP ON SUCKER RODS. SET PUMPING UNIT & MOTOR. CONNECTED ELECTRICAL SERVICE & BEGAN PUMPING WELL ON 1-18-95.

Test of 1-19-95: Pumped 0 b.o., 20 b.w., & 165 MCFGPD in 24 hrs.