

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other **TA'D**

2. Name of Operator

**AMERADA HESS CORPORATION**

3. Address and Telephone No.

**DRAWER D, MONUMENT, NEW MEXICO 88265 (505) 393-2144**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 660' FWL, SEC. 12, T-20S, R-36E**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**H.W. ANDREWS #6**

9. API Well No.

**30-025-04230**

10. Field and Pool, or Exploratory Area

**Eumont 4-SR-2A**

11. County or Parish, State

**LEA, N.M.**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **PLUG BACK**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WELL WAS ORIGINALLY DRILLED IN 1937 & COMPLETED IN THE EUNICE MONUMENT GRAYBURG SAN ANDRES ZONE. GRAYBURG SAN ANDRES ZONE 6-5/8" CSG. PERFS. FR. 3548'-3726' WERE CEMENT SQUEEZED IN 1977. WELLBORE IS TA'D.**

**12-12-94: PLAN TO MIRU PULLING UNIT, REMOVE WELLHEAD & INSTALL BOP. TIH W/5.875" GAUGE RING & JUNK BASKET TO 3513' & TOH. TIH W/6-5/8" CIBP & SET AT 3511'. DUMP BAIL 2 SKS. CLASS "C" NEAT CEMENT ON TOP CIBP. TIH W/CBL/VDL/CCL/GR & LOG. SHOOT HOLES & CIRC. CEMENT TO SURFACE TO ASSURE GOOD CEMENT BOND ACROSS EUMONT INTERVAL IF NECESSARY. TIH W/PKR. SET AT 3490' & PRESS. TEST CIBP TO 4000 PSI & CSG. TO 500 PSI. SPOT 300 GAL. 15% NEFE DI HCL ACID FR. 3178'-3370' W/2% KCL. TIH W/4" PERF. GUN W/PREMIUM CHARGES & PERF. EUMONT YATES 7RQ ZONE 6-5/8" CSG. AT FOLLOWING INTERVALS W/2 SPF: 3178'-3218', 3312'-3335', 3340'-3345', 3351'-3360' & FR. 3364'-3370'. ACIDIZE PERFS. W/4200 GAL. 15% NEFE DI HCL ACID. SWAB WELL. HYDRAULICALLY FRACTURE TREAT EUMONT PERFS. FR. 3178'-3370' W/190,500 GAL. 60/55 CONSTANT INTERNAL PHASE QUALITY FOAM (APPROXIMATELY 105,000 GAL. 40# MY-T-GEL CROSSLINKED GUAR GEL & 420 TONS OF CO2) & 532,000 LBS. OF 12/20 BRADY SAND. FLOW BACK WELL. CLEAN OUT FILL, RUN TBG. & BEGIN SELLING GAS FROM EUMONT YATES 7RQ ZONE.**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title **Admin. Svc. Coord.**

Date **12-1-94**

(This space for Federal or State office use)

Approved by

**(ORIG. SGD.) JOE G. LARA**

Title

**PETROLEUM ENGINEER**

Date

**12/8/94**

Conditions of approval, if any:

**RECEIVED**

DEC 10 1994

C. D. HOBBS  
OFFICE