

DEPARTMENT OF THE INTERIOR 1937  
GEOLOGICAL SURVEY JUN

U. S. Land Office Las Cruces

Serial Number 146184-A

Harry Wolff Andrews-Lease

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1937

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Following is a ~~notice of intention to abandon well~~ report of work done on land under ~~lease~~ described as follows:

New Mexico Lea Monument  
(State or Territory) (County or Subdivision) (Field)  
Well No. 6 SW 1/4 Sec. 12 Twp. 20 Range 36 Meridian  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 600' ft. N of South line and 600' ft. E of West line of sec. 12 - 20 - 36

The elevation of the derrick floor above sea level is 5545' ft.

## DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

5/12/37

3675' Total depth. Broken line. Well flowed 75 barrels pipe line oil on 24 hour test, through 32/64" Choke on 2 1/2" tubing. Daily gas rate of 315,000'. Gas oil ratio 4200. Well was then killed with oil and acidized w/ 2000 gallons of Dowell XX Acid. Acid started in under 200' tubing pressure and 700' casing pressure. Finished under 440' tubing pressure and 780' casing pressure. 24 barrels flush oil finished under 600' tubing pressure and 800' casing pressure. Set 3 1/2 hours. Kicked off with gas and flowed 97 barrels oil on 3 hour test, through 1" open choke on 2 1/2" tubing. Hourly average of 32 barrels. 3% B.S. and water. Daily gas rate of 709,000'. Gas oil ratio 1095.

Well flowed 132 barrels pipe line oil on 6 hour test, through 1" open choke on 2 1/2" tbg. Hourly average of 22 barrels. Daily gas rate the last hour 820,000'. Gas oil ratio 1553. Then flowed 84 barrels pipe line oil on 1 1/2 hour test, through 14/64" Choke on 2 1/2" tubing. Hourly average of 5 barrels. Daily gas rate of 229,000'. Gas oil ratio 1833.

Approved \_\_\_\_\_  
(Date)

Company Amerada Petroleum Corporation

By J. C. Carr

Title \_\_\_\_\_

Title Sup't. Foreman

GEOLOGICAL SURVEY

Address \_\_\_\_\_

Address Monument, New Mexico

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

GOVERNMENT PRINTING OFFICE 6-7053