

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-168
Supersedes OMC-111-1
Effective 1-1-65

APPROVED BY	
DATE	
FILE NO.	
WELL NO.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
REGISTRATION OFFICE	

AMERADA HESS CORPORATION

Address: P. O. BOX 591; Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Gashead Gas ☐ Condensate ☐	
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name U. W. Andrews	Well No. 8	Pool Name, including Formation Monument Grayburg San Andres	Kind of Lease Federal, Federal or Pool Federal	Lease No. 0004616A
Location Unit Letter D 589 Feet From The North Line and 731 Feet From The West Line of Section 12 Township 20S Range 36E Lea				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ ARCO Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1978, Roswell, New Mexico 88201
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Yes

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Re-open ☐ Plug Back ☐ Some Restr. ☐ Diff. Per. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Measurements (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoes
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow During Test	Oil-Tools	Water-BHP	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (Flow-In)	Casing Pressure (Flow-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: AUG 18 1971
BY: John W. Runyan
Geologist
TITLE:

RECEIVED

AUG 12 1971

CONSERVATION COM. 11-12