TOIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

TIONS	EGINNING DRILLIN	G OPER	kA-	REPORT	ON REPAI	RING WELL	.	
REPORT ON RES	SULT OF SHOOTING MENT OF WELL	OR CHE	M-		ON PULLIN	IG OR OTHE	RWISE	
REPORT ON RI SHUT-OFF	ESULT OF TEST O	F CASII	NG	REPORT	ON DEEPE	NING WELL		
REPORT ON RE	SULT OF PLUGGING	OF WE	LL					
		April	24, 194	.8	Monum	ent, New M	lexico	
OIL CONSERVA SANTA FE, NEV Gentlemen:	TION COMMISSION, W MEXICO			Date			Place	
	oort on the work done a		esults obta	ined under the H. N. Andr		ed above at t	₫	in i
naf naf	Company or Operator	r Sec	12	T Lease	ס	36E		
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The dates of this	work were as follows:		AUE	11 23,24, 19	740			
acid in tub 5:55AM, 800 Pulled swal	Depth. Acidized bing at 4:30AM, I W on tubing and b 5 times and we	d with 4-23-44 oil fi	500 gal 8 with p lush of rted flo	eacker open. $22\frac{1}{2}$ bbls. cowing at $7:1$. 15% Low Shut do complete 15AM, 4-2	Tension A wn to clos Bled pres 3-48. Turn	e packer. saures off ned to tar	. At
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