

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 4, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Amerada Petroleum Corporation** **H. W. Andrews** Well No. **8** in the

Company or Operator Lease  
**NW 1/4 NW 1/4** of Sec. **12**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **April 2, 3, 4, 1948**

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on **April 2, 1948**  
and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8603' Drilled Out Depth. Acidized with 1000 gallons Dowell 15% Low Tension Acid. Opened packer, ran 20 bbls. water ahead of acid and started acid in tubing at 9:20PM on 4-2-48. Spotted acid over formation, closed packer and pressured up on casing with 1200#. Tubing pressure broke from 2600# to 1800# and built back up slowly to final pressure of 2300#. Oil flush of 33 bbls. complete at 11:05PM with 23 bbls. acid in formation. Started swabbing and at 6:00AM, 4-3-48, had recovered estimated 61 bbls. load oil and acid water. Swabbed to pits to 6:00PM and recovered 11.25 bbls. fluid. Turned to tanks, continued swabbing and in 9 hrs. to 3:00AM, 4-4-48, recovered 2.07 bbls. fluid. 50%BS&W.

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

**4th.** day of **April**, 19 **48**

Name **Will Hails Taylor**

Position **Asst. Dist. Supt.**

Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires **My Commission Expires May 8, 1948**

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED  
APR 8 1948  
Date.....

**Roy Yankroff**  
Name  
Title