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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-025-04232

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name W.P. Byrd
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.	10. Field and Pool, or Wildcat <u>Surfice</u> Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3658' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 1977

Pulled tbg and pkr. Perf 6-5/8" csg opposite Grayburg San Andres Zone w/2SPF at 3652', 3650', 3537', and 3535'. Ran pkr and tbg, set pkr at 3450' and Halliburton acid frac G/SA Zone thru 6-5/8" csg perfs from 3535' to 3723' w/1500 gal 15% FE acid, 1700 gal carbon dioxide, 15,125 gal gelled 2% KCL water, 2,700# 20/40 sand and 12,000# 10/20 sand in stages using ball sealers. Swabbed back load. Re-ran tbg, pump and rods. Resumed production.

Test of 12-5-77 - Pumped 25 B0 and 20 BW in 24 hours, gas volume 264 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Admin. Serv. DATE 12-6-77

APPROVED BY Orig. Signed by TITLE 1977
John S. Smith
CONDITIONS OF APPROVAL, IF ANY: Dist. to file

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.