

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name W.P. Byrd	
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.		10. Field and Pool, or Wildcat Monument G/SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3658' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull production equipment, perforate 6-5/8" csg opposite Grayburg San Andres Zone w/2 SPF at 3535', 3537', 3650' and 3652'. Acid frac Grayburg San Andres Zone thru 6-5/8" csg from 3535' to 3723' w/1500 gal 15% FE acid, 17,000 gal carbon dioxide, 15,125 gals gelled 2% KCL water, 27,000# 20/40 sand and 12,000# 10/20 sand. Swab back load and resume pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.B. Fisher</u>	TITLE <u>Supv. Admin. Serv.</u>	DATE <u>11-3-77</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

7 1977

U. S. CONSERVATION COMMISSION
FORDS, N. M.